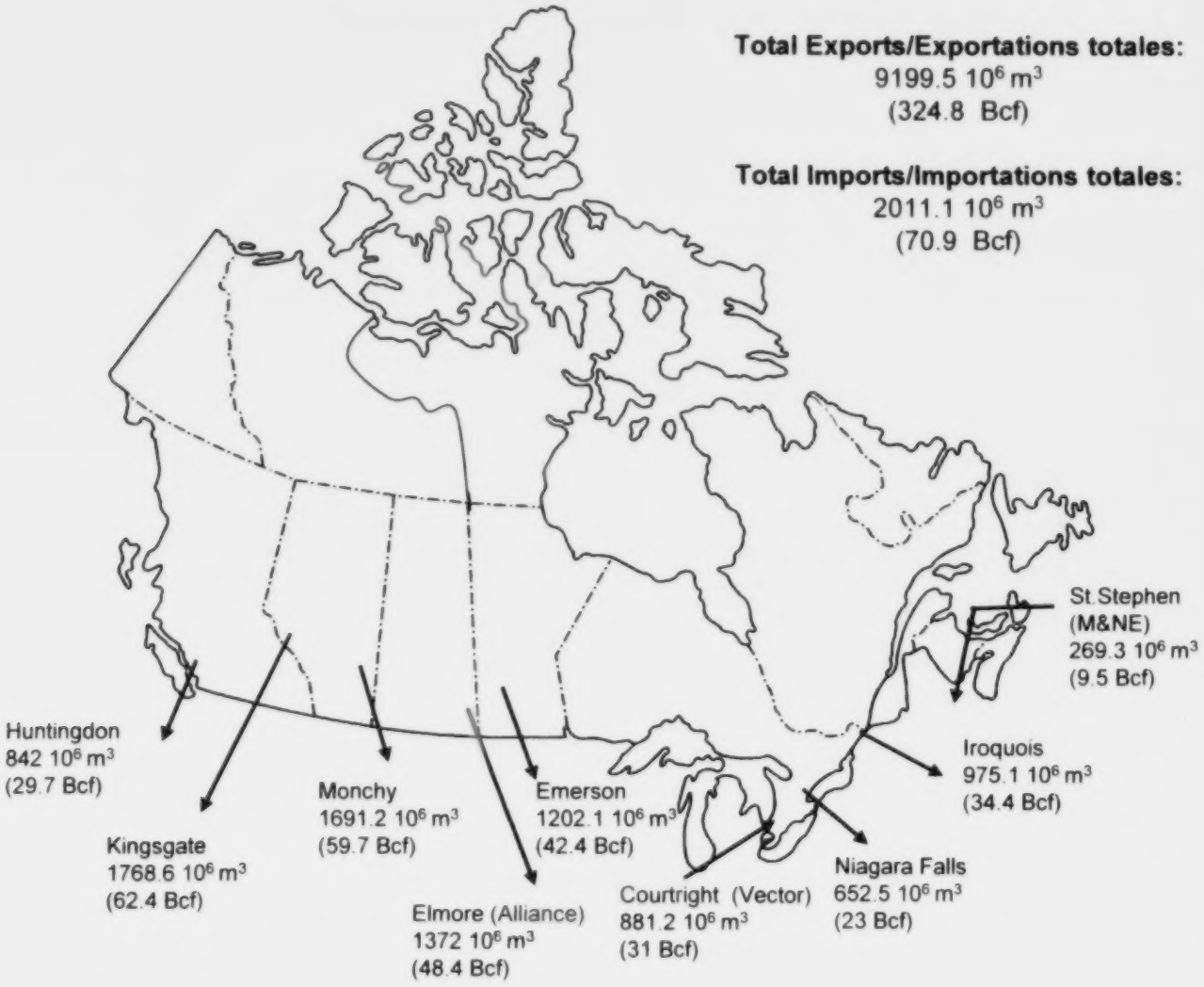
National Energy Board | Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

DECEMBER/DÉCEMBRE 2008



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Strategy & Analysis Business Unit

Office national de l'énergie
Stratégie et analyse

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2008/décembre 2008

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

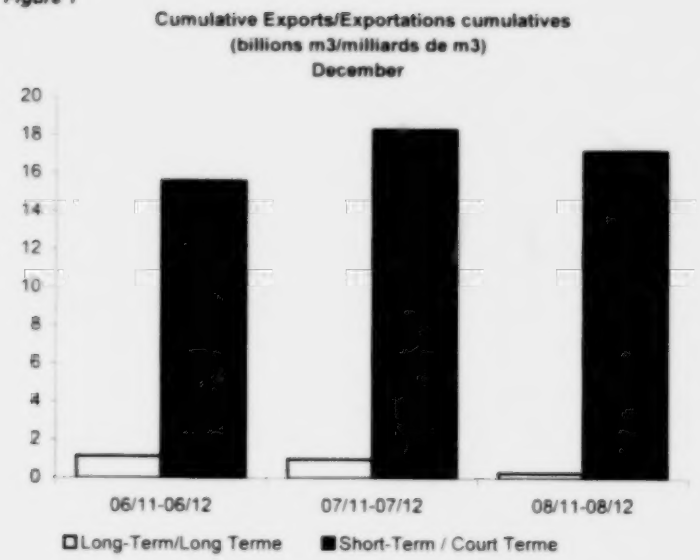


Figure 2

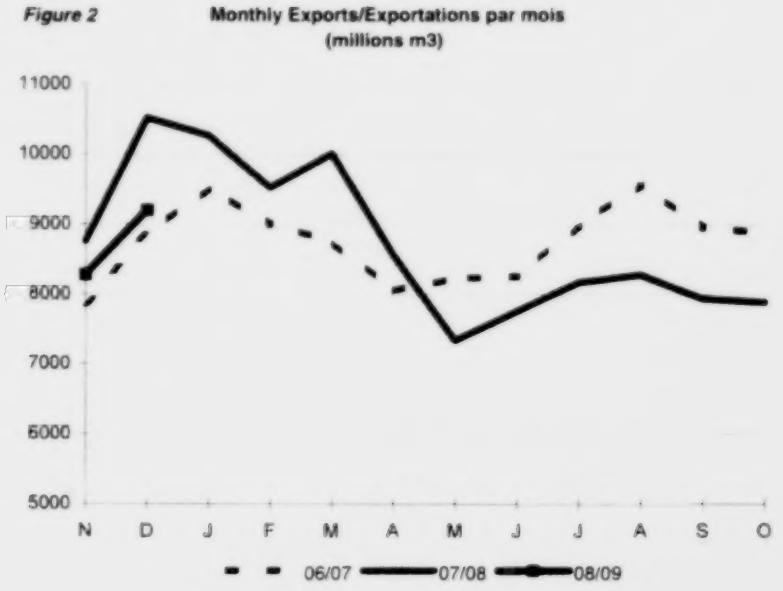


Figure 3

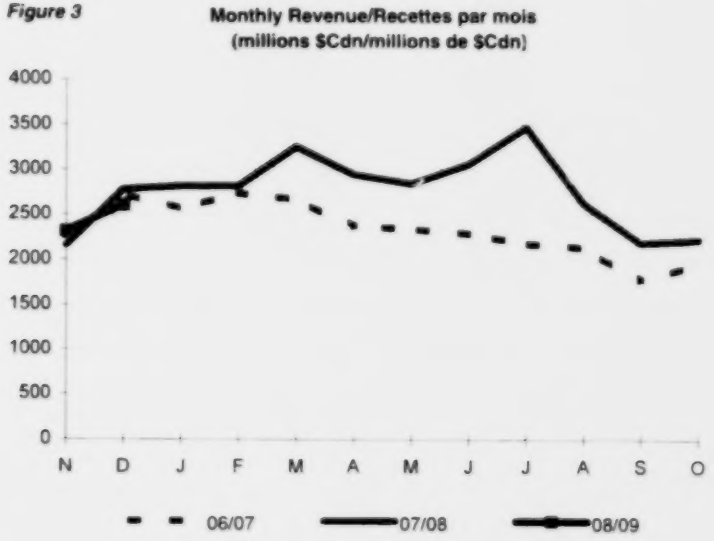
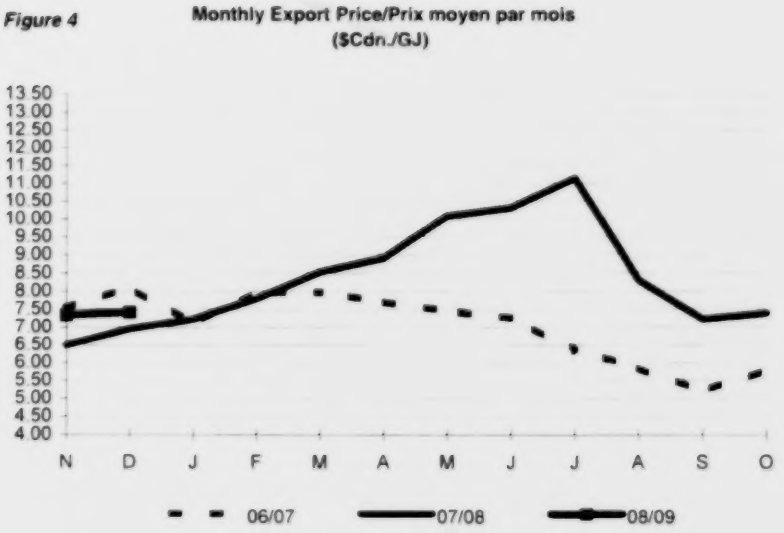


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2008/décembre 2008

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) December

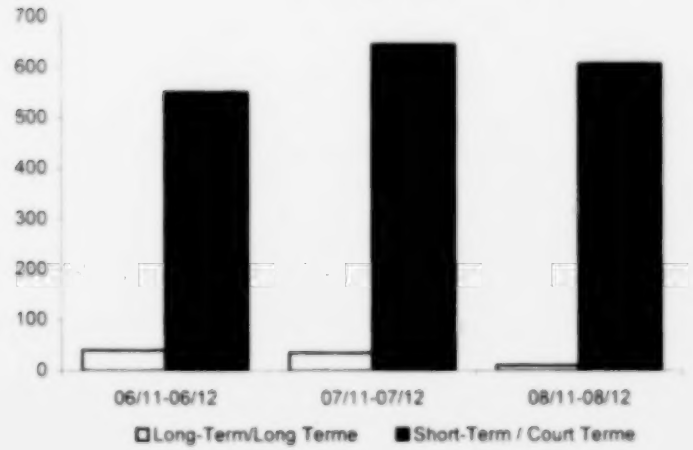


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

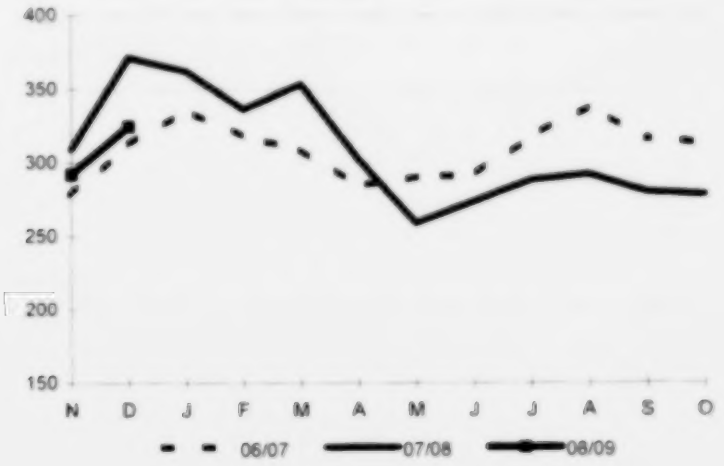


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

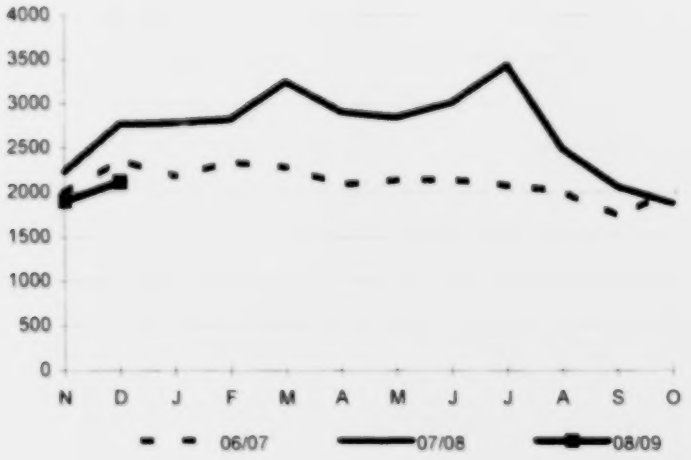
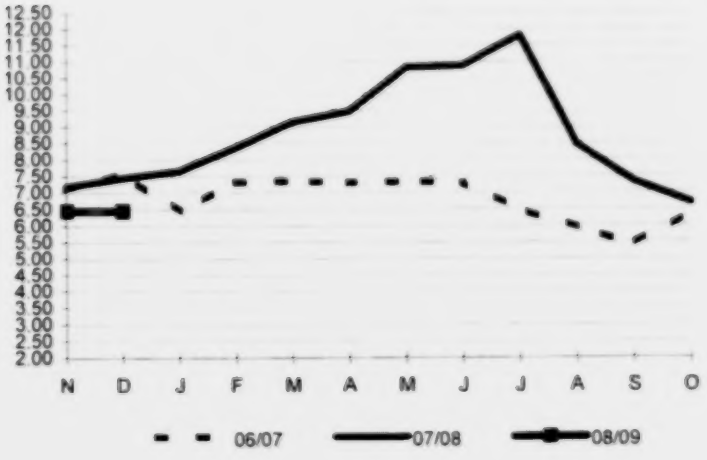


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		------Month/Mois------		Variation	------Cumulative to date------		Variation
		2007/12	2008/12	% Change	2007/11-2007/12	2008/11-2008/12	% Change
Volume (Millions M3)	Long-term / Long terme	515.9	141.5	-72.6%	987.5	289.0	-70.7%
	Short-term / Court terme	9998.8	9057.6	-9.4%	18283.1	17185.2	-6.0%
	Total	10514.7	9199.1	-12.5%	19270.5	17474.1	-9.3%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	126.1	33.8	-73.2%	233.2	67.3	-71.1%
	Short-term / Court terme	2,648.2	2573.4	-2.8%	4693.9	4851.0	3.3%
	Total	2774.3	2606.8	-6.0%	4927.1	4918.3	-0.2%
Avg price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.49	6.24	-3.8%	6.27	6.17	-1.5%
	Short-term / Court terme	6.97	7.43	6.6%	6.75	7.39	9.5%
	Total	6.94	7.41	6.7%	6.73	7.37	9.6%
Volume (BCF)	Long-term / Long terme	18.2	5.0	-72.6%	34.9	10.2	-70.7%
	Short-term / Court terme	353.0	319.7	-9.4%	645.4	606.7	-6.0%
	Total	371.2	324.7	-12.5%	680.3	616.9	-9.3%
Revenue/Recettes (Millions $US)	Long-term / Long terme	125.7	27.1	-78.5%	236.5	54.9	-76.8%
	Short-term / Court terme	2639.9	2084.6	-21.0%	4755.1	3954.2	-16.8%
	Total	2765.6	2111.6	-23.6%	4991.6	4009.1	-19.7%
Avg price/Prix moyen ($US/MMBTU)	Long-term / Long terme	6.94	5.42	-21.9%	6.82	5.40	-20.8%
	Short-term / Court terme	7.45	6.46	-13.4%	7.34	6.46	-11.9%
	Total	7.43	6.44	-13.3%	7.31	6.45	-11.8%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2007/12	2008/12	% CHANGE VARIATION EN %	2007/12	2008/12	% CHANGE VARIATION EN %	2007/11 2007/12	2008/11 2008/12	% CHANGE VARIATION EN %	2007/11 2007/12	2008/11 2008/12	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	515 9	141 5	-72 6	6 49	6 24	-3 8	987 5	289 0	-70 7	6 27	6 17	-1 6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	6162 9	5960 0	-3 3	7 02	7 50	6 9	11370 4	11685 5	2 8	6 78	7 43	9 5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3835 9	3097 6	-19 2	6 88	7 28	5 8	6912 6	5499 7	-20 4	6 69	7 31	9 3
TOTAL - TERM/TERME	10514 7	9199 1	-12 5	6 94	7 41	6 7	19270 5	17474 1	-9 3	6 73	7 37	9 6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1349 4	1329 5	-1 5	6 46	6 81	5 4	2522 4	2291 7	-9 1	6 32	6 85	8 4
MIDWEST/MIDWEST	4496 8	3776 5	-16 0	6 77	7 30	7 9	8457 2	7478 9	-11 6	6 55	7 18	9 7
MOUNTAIN/ROCHEUSES	6 2	12 0	94 9	6 48	6 76	4 3	28 2	22 2	-21 3	6 03	6 73	11 7
NORTHEAST/NORD-EST	3345 3	2538 0	-24 1	7 34	8 06	9 8	5792 8	5092 9	-12 1	7 13	8 01	12 4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1317 1	1543 0	17 2	7 04	7 13	1 4	2469 8	2588 4	4 8	6 82	7 15	4 8
TOTAL - REGION/RÉGION	10514 7	9199 1	-12 5	6 94	7 41	6 7	19270 5	17474 1	-9 3	6 73	7 37	9 6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1605 5	1305 9	-18 7	6 92	7 48	8 1	3195 7	2583 2	-19 2	6 67	7 32	9 7
LDC/SDL	1710 0	1544 9	-9 7	6 91	7 09	2 6	2986 6	2692 9	-9 8	6 67	7 16	7 3
MARKETING CO /COMMERCIALISATEURS	7175 7	6247 7	-12 9	6 96	7 47	7 5	13019 0	12017 7	-7 7	6 75	7 43	10 0
PIPELINE/PIPELINES	23 5	100 6	327 3	6 87	7 32	6 5	69 2	180 3	160 6	6 29	7 38	17 2
TOTAL - CUSTOMER TYPE/CLIENT	10514 7	9199 1	-12 5	6 94	7 41	6 73	19270 5	17474 1	-9 3	6 73	7 37	9 6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/12	2008/12	% CHANGE VARIATION EN %	2007/12	2008/12	% CHANGE VARIATION EN %	2007/11 2007/12	2008/11 2008/12	% CHANGE VARIATION EN %	2007/11 2007/12	2008/11 2008/12	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM) LONG TERME (GARANTI)	18 2	5 0	-72 6	6 94	5 42	-21 9	34 9	10 2	-70 7	6 82	5 40	-20 8
SHORT-TERM (FIRM) COURT TERME (GARANTI)	217 6	210 4	-3 3	7 50	6 52	-13 1	401 4	412 5	2 8	7 37	6 50	-11 9
SHORT-TERM COURT TERME (INTERRUPTIBLE)	135 4	109 3	-19 2	7 36	6 33	-14 0	244 0	194 1	-20 4	7 27	6 39	-12 1
TOTAL - TERM/TERME	371 2	324 7	-12 5	7 43	6 44	-13 3	680 3	616 9	-9 3	7 31	6 45	-11 8
REGION/RÉGION												
CALIFORNIA CALIFORNIE	47 6	46 9	-1 5	6 91	5 92	-14 4	89 0	80 9	-9 1	6 87	5 99	-12 9
MIDWEST MIDWEST	158 7	133 3	-16 0	7 24	6 35	-12 3	298 5	264 0	-11 6	7 12	6 28	-11 8
MOUNTAIN ROCHEUSES	0 2	0 4	94 9	6 93	5 88	-15 2	1 0	0 8	-21 3	6 63	5 89	-11 2
NORTHEAST NORD-EST	118 1	89 6	-24 1	7 85	7 01	-10 7	204 5	179 8	-12 1	7 74	7 01	-9 5
PACIFIC NORTHWEST NORD-OUEST PACIFIQUE	46 5	54 5	17 2	7 53	6 20	-17 6	87 2	91 4	4 8	7 42	6 25	-15 8
TOTAL - REGION/RÉGION	371 2	324 7	-12 5	7 43	6 44	-13 3	680 3	616 9	-9 3	7 31	6 45	-11 8
CUSTOMER TYPE/CLIENT												
END-USER UTILISATEURS ULTIMES	56 7	46 1	-18 7	7 40	6 50	-12 13	112 8	91 2	-19 2	7 26	6 40	-11 9
LDC SDL	60 4	54 5	-9 7	7 39	6 16	-16 59	105 4	95 1	-9 8	7 24	6 26	-13 6
MARKETING CO COMMERCIALISATEURS	253 3	220 5	-12 9	7 44	6 50	-12 69	459 6	424 2	-7 7	7 34	6 50	-11 5
PIPELINE PIPELINES	0 8	3 5	327 3	7 35	6 36	-13 47	2 4	6 4	160 6	6 89	6 45	-6 4
TOTAL - CUSTOMER TYPE/CLIENT	371 2	324 7	-12 5	7 43	6 44	-13 3	680 3	616 9	-9 3	7 31	6 45	-11 8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2007/12	2008/12	%CHANGE VARIATION EN %	2007/12	2008/12	%CHANGE VARIATION EN%	2007/11-2007/12	2008/11-2008/12	%CHANGE VARIATION EN %	2007/11-2007/12	2008/11-2008/12	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	25 3	24 9	-1 6				48 2	51 3	6 5			
	TOTAL	ADEN	25 3	24 9	-1 6				48 2	51 3	6 5			
CARDSTON		SHORT-TERM/COURT TERME	0 6	8 3	1265 2				17 5	15 9	-9 3			
	TOTAL	CARDSTON	0 6	8 3	1265 2				17 5	15 9	-9 3			
CHIPPAWA		SHORT-TERM/COURT TERME	272 2	208 1	-23 5	7 26	8 02	10 4	408 8	399 2	-2 3	7 25	8 20	13 2
	TOTAL	CHIPPAWA	272 2	208 1	-23 5	7 26	8 02	10 4	408 8	399 2	-2 3	7 25	8 20	13 2
CORNWALL		SHORT-TERM/COURT TERME	22 1	17 9	-19 2	9 06	10 21	12 7	40 4	34 4	-14 9	8 87	10 24	15 4
	TOTAL	CORNWALL	22 1	17 9	-19 2	9 06	10 21	12 7	40 4	34 4	-14 9	8 87	10 24	15 4
EAST HEREFORD		LONG-TERM/LONG TERME	67 2	12 1	-82 0	7 08	5 51	-22 3	126 0	25 1	-80 1	7 25	5 40	-25 6
		SHORT-TERM/COURT TERME	88 4	93 4	5 7				121 8	143 0	17 4			
	TOTAL	EAST HEREFORD	155 5	105 5	-32 2				247 7	168 1	-32 1			
ELMORE		SHORT-TERM/COURT TERME	1334 4	1372 0	2 8	6 80	7 30	7 5	2604 8	2629 7	1 0	6 59	7 20	9 2
	TOTAL	ELMORE	1334 4	1372 0	2 8	6 80	7 30	7 5	2604 8	2629 7	1 0	6 59	7 20	9 2
EMERSON		LONG-TERM/LONG TERME	18 1	0 0	-100 0	7 19	0 00	-100 0	34 1	0 0	-100 0	6 94	0 00	-100 0
		SHORT-TERM/COURT TERME	1680 2	1202 1	-28 5	6 64	7 46	12 4	3019 2	2472 1	-18 1	6 54	7 37	12 7
	TOTAL	EMERSON	1698 3	1202 1	-29 2	6 65	7 46	12 3	3053 2	2472 1	-19 0	6 54	7 37	12 6
HUNTINGDON		LONG-TERM/LONG TERME	4 5	4 5	0 1	4 08	4 58	12 3	9 0	8 9	-1 5	3 71	4 48	20 8
		SHORT-TERM/COURT TERME	757 5	837 4	10 5	7 31	7 20	-1 6	1395 4	1389 3	-0 4	7 05	7 23	2 6
	TOTAL	HUNTINGDON	762 1	842 0	10 5	7 29	7 18	-1 5	1404 4	1398 2	-0 4	7 02	7 21	2 7
IROQUOIS		LONG-TERM/LONG TERME	61 4	69 1	12 5	7 10	7 91	11 4	107 2	136 9	27 8	6 96	7 64	9 7
		SHORT-TERM/COURT TERME	1035 1	906 0	-12 5	7 49	7 94	6 0	1787 3	1878 4	5 1	7 36	7 97	8 3
	TOTAL	IROQUOIS	1096 4	975 1	-11 1	7 47	7 94	6 2	1894 5	2015 3	6 4	7 34	7 95	8 3
KINGSGATE		LONG-TERM/LONG TERME	90 8	55 8	-38 6	4 94	4 48	-9 3	174 2	109 2	-37 3	4 55	4 51	-0 9
		SHORT-TERM/COURT TERME	1777 9	1712 4	-3 7	6 39	6 87	7 4	3348 0	2953 9	-11 8	6 25	6 90	10 3
	TOTAL	KINGSGATE	1868 8	1768 1	-5 4	6 32	6 80	7 5	3522 1	3063 1	-13 0	6 17	6 81	10 5

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN%	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN %
		2007/12	2008/12		2007/12	2008/12		2007/11-2007/12	2008/11-2008/12		2007/11-2007/12	2008/11-2008/12	
MONCHY	LONG-TERM/LONG TERME	132 6	0 0	-100 0	6 72	6 83	1 6	261 0	0 0	-100 0	6 29	7 11	13 1
	SHORT-TERM/COURT TERME	1940 8	1691 2	-12 9	6 85	7 22	5 5	3531 8	3216 8	-8 9	6 54	7 04	7 6
TOTAL	MONCHY	2073 4	1691 2	-18 4	6 84	7 22	5 6	3792 8	3216 8	-15 2	6 52	7 04	7 9
NAPIERVILLE	LONG-TERM/LONG TERME	43 4	0 0	-100 0	5 31	0 00	-100 0	83 4	0 0	-100 0	5 50	0 00	-100 0
	SHORT-TERM/COURT TERME	0 5	7 5	1538 8				0 8	12 4	1493 3			
TOTAL	NAPIERVILLE	43 8	7 5	-82 9				84 2	12 4	-85 2			
NIAGARA FALLS	LONG-TERM/LONG TERME	88 9	0 0	-100 0	7 29	0 00	-100 0	175 0	8 8	-94 9	7 08	8 24	16 5
	SHORT-TERM/COURT TERME	711 2	652 5	-8 3	7 39	8 14	10 0	1307 1	1330 9	1 8	7 29	8 10	11 2
TOTAL	NIAGARA FALLS	800 2	652 5	-18 5	7 38	8 14	10 2	1482 1	1339 8	-9 6	7 26	8 10	11 6
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0 0	0 0	0 0				0 0	0 3	0 0			
TOTAL	OJIBWAY (WINDSOR)							0 0	0 3	0 0			
PHILIPSBURG	LONG-TERM/LONG TERME	8 9	0 0	-100 0	7 80	0 00	-100 0	17 7	0 0	-100 0	7 48	0 00	-100 0
	SHORT-TERM/COURT TERME	26 4	36 7	38 7				43 7	79 6	82 2			
TOTAL	PHILIPSBURG	35 4	36 7	3 7				61 4	79 6	29 7			
REAGAN FIELD	SHORT-TERM/COURT TERME	0 9	0 9	-4 5				1 8	1 8	-3 0			
TOTAL	REAGAN FIELD	0 9	0 9	-4 5				1 8	1 8	-3 0			
SIERRA	SHORT-TERM/COURT TERME	3 3	2 7	-18 0				6 7	5 6	-16 8			
TOTAL	SIERRA	3 3	2 7	-18 0				6 7	5 6	-16 8			
SPRAGUE	SHORT-TERM/COURT TERME	14 9	12 5	-15 8				27 0	24 3	-10 2			
TOTAL	SPRAGUE	14 9	12 5	-15 8				27 0	24 3	-10 2			
ST CLAIR	SHORT-TERM/COURT TERME	13 3	1 7	-87 1				14 0	9 3	-33 5			
TOTAL	ST CLAIR	13 3	1 7	-87 1				14 0	9 3	-33 5			
ST STEPHEN	SHORT-TERM/COURT TERME	293 7	269 3	-8 3	9 29	8 65	-6 8	558 8	536 9	-3 9	8 20	8 64	5 4
TOTAL	ST STEPHEN	293 7	269 3	-8 3	9 29	8 65	-6 8	558 8	536 9	-3 9	8 20	8 64	5 4
TOTAL		10514 7	9199 1	-12 5	6 94	7 41	6 7	19270 5	17474 1	-9 3	6 73	7 37	9 6

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2008/11	2008/12	2009/01	2009/02	2009/03	2009/04	2009/05	2009/06	2009/07	2009/08	2009/09	2009/10	TOTAL
ADEN	26414 9	24876 3	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	51291 2
CARDSTON	7512 2	8348 3	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	15860 5
CHIPPAWA	191053 4	208136 3	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	399189 7
CORNWALL	16506 0	17896 9	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	34402 9
EAST HEREFORD	62638 1	105483 3	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	168121 4
ELMORE	1257685 9	1372000 4	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	2629686 3
EMERSON	1269953 4	1202142 5	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	2472095 9
HUNTINGDON	556242 9	841962 1	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	1398205 0
IROQUOIS	1040256 8	975083 8	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	2015340 6
KINGSGATE	1294948 9	1768143 5	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	3063092 4
MONCHY	1525533 1	1691236 4	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	3216769 5
NAPIERVILLE	4943 2	7484 6	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	12427 8
NIAGARA FALLS	687242 2	652540 5	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	1339782 8
OJIBWAY (WINDSOR)	275 2	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	275 2
PHILIPSBURG	42971 3	36671 4	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	79642 7
REAGAN FIELD	903 0	856 8	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	1759 8
SIERRA	2894 0	2714 6	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	5608 6
SPRAGUE	11768 0	12513 7	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	24281 7
ST CLAIR	7626 0	1715 4	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	9341 4
ST STEPHEN	267693 9	269254 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	536947 9
TOTAL	8275062 3	9199060 8	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	17474123 1

TABLE 4

TOP 15 EXPORTERS: 2008/11 AND 2008/12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2008/12

Million Cubic Metres
Millions de metres cubes

EXPORTER EXPORTATEUR	2008/11 2008/12	2007/11 2007/12	% CHANGE VARIATION EN %	2008/12	2007/12	% CHANGE VARIATION EN %
BP CANADA	2061.4	1516.0	36.0	997.9	885.9	12.6
NEXEN INC	1197.6	1854.5	-35.4	611.9	1045.9	-41.5
SHELL ENERGY N	1095.0	1446.8	-24.3	531.7	793.2	-33.0
TENASKA MARKE	1042.7	907.6	14.9	537.8	542.6	-0.9
PACIFIC GAS & EL	1011.6	1005.9	0.6	522.7	522.8	0.0
CONSTELLATION	739.7	543.4	36.1	351.7	343.6	2.4
CARGILL INC	654.0	1533.7	-57.4	341.0	797.8	-57.3
PPM ENERGY CAN	567.4	537.6	5.5	300.8	276.9	8.6
ENCANA CORPOR	557.5	527.7	5.6	286.0	287.9	-0.6
PUGET SOUND	446.9	437.3	2.2	278.9	246.7	13.1
IGI RESOURCES	441.9	438.8	0.7	244.8	219.4	11.6
SEMPRA ENERGY	412.0	388.2	6.1	268.9	202.8	32.6
HUSKY	397.7	318.1	25.0	198.0	174.1	13.8
PETRO-CANADA	333.1	328.8	1.3	171.0	167.3	2.2
CONOCOPHILLIPS	303.9	0.0	0.0	167.3	0.0	0.0
OTHERS (AUTRES)	6211.7	7486.3	-17.0	3388.8	4008.0	-15.4
TOTAL	17474.1	19270.5	-9.3	9199.1	10514.7	-12.5

Million Cubic Feet
Millions de pieds cubes

2008/11 2008/12	2007/11 2007/12	% CHANGE VARIATION EN %	2008/12	2007/12	% CHANGE VARIATION EN %
72769.1	53515.1	36.0	35225.3	31273.9	12.6
42275.7	65465.5	-35.4	21599.8	36920.4	-41.5
38653.0	51074.0	-24.3	18768.7	27999.2	-33.0
36809.3	32038.5	14.9	18983.7	19154.8	-0.9
35711.6	35508.5	0.6	18452.4	18454.4	0.0
26113.2	19180.8	36.1	12414.9	12127.9	2.4
23088.2	54141.6	-57.4	12036.5	28164.4	-57.3
20029.2	18976.3	5.5	10620.2	9775.4	8.6
19679.5	18629.2	5.6	10097.2	10161.8	-0.6
15775.8	15435.6	2.2	9844.3	8707.3	13.1
15601.3	15490.4	0.7	8642.7	7743.3	11.6
14542.9	13702.9	6.1	9490.8	7159.7	32.6
14040.1	11230.4	25.0	6989.4	6144.4	13.8
11758.0	11607.0	1.3	6036.6	5905.5	2.2
10728.7	0.0	0.0	5905.2	0.0	0.0
219277.7	264273.1	-17.0	119627.8	141486.0	-15.4
616853.4	680268.9	-9.3	324735.7	371178.5	-12.5

TOP 15 EXPORTERS: 2008/11 AND 2008/12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2008/12

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0811 / 0812	0711 / 0712	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0811 / 0812	0711 / 0712	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0811 / 0812	0711 / 0712	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0811 / 0812	0711 / 0712	% CHANGE VARIATION EN %
LONG TERM												
ENCANA CORPOR	0.0	328.0	-100.0	0.00	6.16	-100.0	0.0	11577.4	-100.0	0.00	6.77	-100.0
PROGAS	0.0	165.9	-100.0	0.00	7.03	-100.0	0.0	5856.4	-100.0	0.00	7.72	-100.0
DTE ENERGY TRA	25.1	126.0	-80.1	5.40	7.25	-25.6	886.5	4446.5	-80.1	4.77	7.97	-40.2
SHELL CANADA	0.0	83.4	-100.0	0.00	5.50	-100.0	0.0	2944.2	-100.0	0.00	6.05	-100.0
TCGS	76.2	75.7	0.8	4.77	3.88	23.0	2691.6	2670.6	0.8	4.21	4.26	-1.1
BROOKLYN NAVY	44.3	44.7	-0.9	8.52	7.68	11.0	1563.7	1578.2	-0.9	7.53	8.44	-10.8
CARGILL GAS MK	0.0	43.2	-100.0	0.00	7.21	-100.0	0.0	1525.0	-100.0	0.00	7.93	-100.0
CHEVRON CAN.	32.9	31.5	4.5	3.91	3.79	3.1	1162.5	1112.3	4.5	3.45	4.17	-17.2
SELKRK/PROMAR	31.6	22.9	38.0	6.68	6.26	6.8	1114.4	807.5	38.0	5.90	6.86	-14.0
SELKIRK/IM OIL	33.5	21.1	59.1	7.68	6.88	11.7	1182.3	743.2	59.1	6.78	7.52	-9.8
SELKIRK/PANCDN	27.6	18.5	48.8	7.24	6.19	17.0	972.9	654.0	48.8	6.40	6.78	-5.6
VERMONT GAS	0.0	14.0	-100.0	0.00	7.66	-100.0	0.0	492.8	-100.0	0.00	8.42	-100.0
TALISMAN	8.9	9.0	-1.5	4.48	3.71	20.8	314.1	319.0	-1.5	3.96	4.07	-2.8
NEXEN/ROCK	0.0	3.7	-100.0	0.00	6.84	-100.0	0.0	131.9	-100.0	0.00	7.51	-100.0
FORTY MILE GAS	0.0	0.0	-6.8	7.10	7.28	-2.4	0.1	0.1	-6.8	6.27	7.96	-21.3
OTHERS	8.8	0.0	0.0	8.24	0.00	0.0	312.1	0.0	0.0	7.33	0.00	0.0
TOTAL LONG-TERM	289.0	987.5	-70.7	6.17	6.27	-1.6	10200.3	34859.1	-70.7	6.89	5.45	-20.8

Table 5

TOP 15 EXPORTERS: 2008/11 AND 2008/12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2008/12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0811 0812	 0711 0712	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0811 0812	 0711 0712	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0811 0812	 0711 0712	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0811 0812	 0711 0712	 % CHANGE VARIATION EN %
SHORT- TERM												
NEXEN INC.	1197.6	1854.5	-35.4				42275.7	65465.5	-35.4			
CARGILL, INC.	654.0	1533.7	-57.4				23088.2	54141.6	-57.4			
BP CANADA	2061.4	1516.0	36.0				72769.1	53515.1	36.0			
SHELL ENERGY N	1095.0	1446.8	-24.3				38653.0	51074.0	-24.3			
PACIFIC GAS & EL	1011.6	1005.9	0.6				35711.6	35508.5	0.6			
TENASKA MARKE	1042.7	907.6	14.9				36809.3	32038.5	14.9			
CONSTELLATION	739.7	543.4	36.1				26113.2	19180.8	36.1			
PPM ENERGY CAN	567.4	537.6	5.5				20029.2	18976.3	5.5			
IGI RESOURCES	441.9	438.8	0.7				15601.3	15490.4	0.7			
PUGET SOUND	446.9	437.3	2.2				15775.8	15435.6	2.2			
SEMPRA ENERGY	412.0	388.2	6.1				14542.9	13702.9	6.1			
CONOCOPHILLIPS	0.0	386.1	-100.0				0.0	13628.5	-100.0			
AVISTA CORP	299.2	332.3	-10.0				10563.4	11731.6	-10.0			
PETRO-CANADA	333.1	328.8	1.3				11758.0	11607.0	1.3			
HUSKY	388.9	318.1	22.2				13728.0	11230.4	22.2			
OTHERS	6493.7	6308.1	2.9				229234.4	222683.0	2.9			
TOTAL SHORT-TERM	17185.2	18283.1	-6.0	7.39	6.75	9.5	606653.1	645409.7	-6.0	6.53	7.41	-11.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PERIODE		FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG EXP PRICE/ MOY DES PRIX A L'EXP ($CDN/GJ)	AVG TRANSP COST/ MOY DES COÛTS DE TRANSP ($CDN/GJ)	AVG FLOWBACK PRICE/ MOY DES PRIX SELON LES RENTREES ($CDN/GJ)	VOLUME MILLIONS m3	AVG EXP PRICE/ MOY DES PRIX A L'EXP ($CDN/GJ)	AVG TRANSP COST/ MOY DES COÛTS DE TRANSP ($CDN/GJ)	AVG FLOWBACK PRICE/ MOY DES PRIX SELON LES RENTREES ($CDN/GJ)	VOLUME MILLIONS m3	AVG EXP PRICE/ MOY DES PRIX A L'EXP ($CDN/GJ)	AVG TRANSP COST/ MOY DES COÛTS DE TRANSP ($CDN/GJ)	AVG FLOWBACK PRICE/ MOY DES PRIX SELON LES RENTREES ($CDN/GJ)
2008/11		5873 0	7 32	0 31	7 00	2402 1	7 36	0 43	6 92	8275 1	7 33	0 35	6 98
2008/12		6101 4	7 47	0 29	7 19	3097 6	7 28	0 32	6 96	9199 1	7 41	0 30	7 11
2008/11	2008/11	5873 0	7 32	0 31	7 00	2402 1	7 36	0 43	6 92	8275 1	7 33	0 35	6 98
2008/11	2008/12	11974 4	7 40	0 29	7 11	5499 7	7 31	0 37	6 94	17474 1	7 37	0 32	7 05

NOTE * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B C AND N W T GAS FOR EXPORT OUT OF CANADA

FIGURES MAY NOT TOTAL DUE TO ROUNDING

INCLUDES EAST COAST GAS

NOTA * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT A LA MOYENNE PONDEREE DU PRIX A LA FRONTIERE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET A LA MOYENNE PONDEREE DU PRIX SELON LES RENTREES OBTENU POUR LE GAZ DE LA C-B ET DES T N -O DESTINE A L'EXPORTATION

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ETE ARRONDIS

LES DONNEES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA REGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD / PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG EXP PRICE / MOY DES PRIX A L'EXP ($CDN/GJ)	AVG TRANSP COST / MOY DES COÛTS DE TRANSP ($CDN/GJ)	AVG ALTA BORDER PRICE / MOY DES PRIX A LA FRONTIERE ($CDN/GJ)	VOLUME MILLIONS m3	AVG EXP PRICE / MOY DES PRIX A L'EXP ($CDN/GJ)	AVG TRANSP COST / MOY DES COÛTS DE TRANSP ($CDN/GJ)	AVG ALTA BORDER PRICE / MOY DES PRIX A LA FRONTIERE ($CDN/GJ)	VOLUME MILLIONS m3	AVG EXP PRICE / MOY DES PRIX A L'EXP ($CDN/GJ)	AVG TRANSP COST / MOY DES COÛTS DE TRANSP ($CDN/GJ)	AVG ALTA BORDER PRICE / MOY DES PRIX A LA FRONTIERE ($CDN/GJ)
2008 11	4895 9	7 28	0 32	6 96	2090 4	7 37	0 47	6 90	6986 3	7 30	0 36	6 94
2008 12	4934 6	7 44	0 29	7 14	2646 3	7 35	0 35	7 00	7580 9	7 41	0 31	7 09
2008 11 2008 11	4895 9	7 28	0 32	6 96	2090 4	7 37	0 47	6 90	6986 3	7 30	0 36	6 94
2008 11 2008 12	9830 5	7 36	0 31	7 05	4736 7	7 36	0 40	6 95	14567 2	7 36	0 34	7 02

NOTE *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS

FIGURES MAY NOT TOTAL DUE TO ROUNDING

NOTA * IL S'AGIT DU PRIX MOYEN A LA FRONTIERE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG EXP PRICE/ MOY DES PRIX A L'EXP ($CDN/GJ)	AVG TRANSP COST/ MOY DES COÛTS DE TRANSP ($CDN/GJ)	AVG FLOWBACK PRICE/ MOY DES PRIX SELON LES RENTREES ($CDN/GJ)	VOLUME MILLIONS m3	AVG EXP PRICE/ MOY DES PRIX A L'EXP ($CDN/GJ)	AVG TRANSP COST/ MOY DES COÛTS DE TRANSP ($CDN/GJ)	AVG FLOWBACK PRICE/ MOY DES PRIX SELON LES RENTREES ($CDN/GJ)	VOLUME MILLIONS m3	AVG EXP PRICE/ MOY DES PRIX A L'EXP ($CDN/GJ)	AVG TRANSP COST/ MOY DES COÛTS DE TRANSP ($CDN/GJ)	AVG FLOWBACK PRICE/ MOY DES PRIX SELON LES RENTREES ($CDN/GJ)
2008/11	744 6	7 15	0 21	6 94	276 5	7 14	0 21	6 93	1021 1	7 15	0 21	6 94
2008/12	930 5	7 41	0 18	7 23	418 4	6 64	0 15	6 49	1348 9	7 18	0 17	7 01
2008/11 2008/11	744 6	7 15	0 21	6 94	276 5	7 14	0 21	6 93	1021 1	7 15	0 21	6 94
2008/11 2008/12	1675 1	7 30	0 19	7 10	694 9	6 84	0 17	6 67	2370 0	7 16	0 19	6 98

NOTE *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B C AND MAY INCLUDE GATHERING AND PROCESSING COSTS

FIGURES MAY NOT TOTAL DUE TO ROUNDING

** N W T INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C -B MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ETE ARRONDIS

** LES DONEES DE T N-O COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA REGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2008/11 AND 2008/12 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2008/12

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés 0811 0812	 0711 0712	 % CHANGE VARIATION EN %	 0812	 0712	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de Pieds Cubes 0811 0812	 0711 0712	 % CHANGE VARIATION EN %	 0812	 0712	 % CHANGE VARIATION EN %
NEXEN	1414 7	2201 2	-35 7	707 7	1213 1	-41 7	49940 4	77706 1	-35 7	24983 6	42823 3	-41 7
CORAL ENERGY	1113 9	1727 0	-35 5	535 5	940 1	-43 0	39321 9	60964 3	-35 5	18902 5	33185 6	-43 0
PACIFIC GAS & E	1021 2	1032 7	-1 1	529 4	549 4	-3 6	36048 7	36456 1	-1 1	18687 7	19393 3	-3 6
TENASKA	1129 5	986 0	14 6	587 9	586 7	0 2	39870 7	34805 5	14 6	20753 0	20710 1	0 2
BP CANADA ENER	710 6	902 9	-21 3	369 0	421 2	-12 4	25085 5	31873 5	-21 3	13027 8	14868 6	-12 4
CONOCO INC	803 4	774 2	3 8	362 8	445 9	-18 6	28361 6	27330 0	3 8	12806 8	15741 0	-18 6
CONSTELLATION	784 2	710 7	10 3	363 3	453 2	-19 9	27683 0	25086 8	10 3	12823 1	15999 5	-19 9
PPM ENERGY	567 4	623 5	-9 0	300 8	329 6	-8 7	20029 2	22010 0	-9 0	10620 2	11636 8	-8 7
ENCANA ENERGY	562 6	533 3	5 5	287 6	292 5	-1 7	19861 4	18826 5	5 5	10153 6	10324 9	-1 7
SEMPRA ENERGY	477 0	454 6	4 9	296 8	242 7	22 3	16839 9	16049 4	4 9	10476 1	8566 8	22 3
INTERMOUNTAIN	441 9	438 8	0 7	244 8	219 4	11 6	15601 3	15490 4	0 7	8642 7	7743 3	11 6
PUGET	429 9	418 9	2 6	261 9	236 1	10 9	15175 2	14788 0	2 6	9243 7	8335 1	10 9
ENBRIDGE GAS	432 3	395 3	9 4	218 6	205 3	6 5	15261 0	13955 1	9 4	7715 4	7247 5	6 5
PC-HYDROCARBO	333 1	328 8	1 3	171 0	167 3	2 2	11758 0	11607 0	1 3	6036 6	5905 5	2 2
OCCIDENTAL	219 4	328 1	-33 1	122 0	176 5	-30 9	7744 4	11582 4	-33 1	4307 4	6231 1	-30 9
OTHERS	6972 4	7360 9	-5 3	3840 0	4035 8	-4 9	246132 8	259846 2	-5 3	135555 5	142466 2	-4 9
TOTAL	17413 5	19217 0	-9 4	9199 1	10514 7	-12 5	614715 1	678377 2	-9 4	324735 7	371178 5	-12 5

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/01 2007/12	2008/01 2008/12	% CHANGE VARIATION EN %	2007/01 2007/12	2008/01 2008/12	% CHANGE VARIATION EN %	2007/01 2007/12	2008/01 2008/12	% CHANGE VARIATION EN %	2007/01 2007/12	2008/01 2008/12	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	6207.7	4846.8	-21.9	6.48	7.78	20.1	219.1	171.1	-21.9	6.44	8.05	25.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	62097.7	62955.2	1.4	6.85	8.44	23.2	2192.1	2222.4	1.4	6.85	8.58	25.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	39167.0	35435.0	-9.5	6.77	8.43	24.5	1382.6	1250.9	-9.5	6.75	8.61	27.5
TOTAL - TERM/TERME	107472.3	103237.0	-3.9	6.80	8.41	23.6	3793.9	3644.4	-3.9	6.79	8.56	26.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	13217.9	14200.0	7.4	6.53	7.55	15.7	466.6	501.3	7.4	6.50	7.70	18.5
MIDWEST/MIDWEST	44079.3	43000.6	-2.4	6.69	8.35	24.9	1556.0	1518.0	-2.4	6.69	8.51	27.1
MOUNTAIN/ROCHEUSES	218.4	180.1	-17.5	6.22	7.90	26.9	7.7	6.4	-17.5	6.29	8.03	27.8
NORTHEAST/NORD-EST	36497.7	32608.8	-10.7	7.18	9.03	25.7	1288.4	1151.1	-10.7	7.14	9.20	28.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	13459.0	13247.6	-1.6	6.44	7.98	23.9	475.1	467.7	-1.6	6.48	8.11	25.1
TOTAL - REGION/RÉGION	107472.3	103237.0	-3.9	8.41	6.80	23.6	3793.9	3644.4	-3.9	6.79	8.56	26.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	17927.1	16498.1	-8.0	6.67	8.42	26.1	632.8	582.4	-8.0	6.71	8.60	28.2
LDC/SDL	15252.5	15379.6	0.8	6.93	8.17	17.8	538.4	542.9	0.8	6.88	8.31	20.8
MARKETING CO /DISTRIBUTEURS	73428.5	70612.5	-3.8	6.81	8.46	24.2	2592.1	2492.7	-3.8	6.80	8.61	26.7
PIPELINE/PIPELINES	864.2	746.8	-13.6	6.51	8.38	28.7	30.5	26.4	-13.6	6.44	8.44	30.9
TOTAL - CUSTOMER TYPE/CLIENT	107472.3	103237.0	-3.9	6.80	8.41	23.6	3793.9	3644.4	-3.9	6.79	8.56	26.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH / MOIS: December 2008 / Décembre 2008

TO / À: December 2008 / Décembre 2008

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22006.9	23250.0	94.7	835602.0	7402726	8.86	44295.9	45750.0	96.8	1671216.7	14243152	8.52
CHEVRON CAN	KINGSGATE	GL-250	16951.6	18159.8	93.3	648568.2	2521462	3.89	32931.1	35733.8	92.2	1253552.1	4898216	3.91
DTE ENERGY TRADING	EAST HEREFORD	GL-276	12107.0	70252.2	17.2	456918.2	2516531	5.51	25113.0	138238.2	18.2	947764.7	5115787	5.40
FORTY MILE GAS	MONCHY	GO-21-98	1.5	0.0	0.0	53.9	367	6.81	2.3	0.0	0.0	82.9	589	7.10
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	8842.3	39780.0	22.2	331497.8	2732875	8.24
SELKIRK/IM OIL	IROQUOIS	GL-193	17021.2	16684.2	102.0	638635.4	4911384	7.69	33493.3	32830.2	102.0	1256668.6	9648001	7.68
SELKIRK/PANCDN	IROQUOIS	GL-194	14006.1	16684.2	83.9	525508.9	3637126	6.92	27560.4	32830.2	83.9	1034066.2	7486175	7.24
SELKRK/PROMARK	IROQUOIS	GL-192	16042.5	14849.0	108.0	601914.6	4634662	7.70	31567.5	29219.0	108.0	1184412.6	7917272	6.68
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	405396	4.58	4556.7	4556.7	100.0	174293.8	781527	4.48
		GL-266	2206.7	2445.9	90.2	84406.3	386307	4.58	4342.2	4812.9	90.2	166089.2	744726	4.48
TOTAL TALISMAN			4522.4			172981.8	791703	4.58	8898.9			340382.9	1526253	4.48
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25777.3	26086.5	98.8	976959.7	4636851	4.75	50584.0	51331.5	98.5	1917133.7	9139913	4.77
		GL-249	13041.7	13041.7	100.0	494280.4	2345957	4.75	25662.7	25662.7	100.0	972616.4	4636999	4.77
TOTAL TRANSCANADA ENGY LTD			38819.0			1471240.2	6982808	4.75	76246.7			2889750.0	13776912	4.77
*TOTAL LENGTH	LONG TERM		141470.2			5351423.2	33398769	6.24	288951.4			10909394.6	67345232	6.17
**********														
SHORT TERM														
**********														
ACCESS GAS	ELMORE	GO-141-08	181.8	0.0	0.0	6841.1			181.8	0.0	0.0	6841.1		
ADVANTAGE OIL & GAS	CARDSTON	GO-86-08	299.6	0.0	0.0	11094.2			611.7	0.0	0.0	22651.3		
ALCOA	CORNWALL	GO-121-06	0.0	0.0	0.0	0.0			4950.0	0.0	0.0	185625.0		
ALLIANCE CANADA	ELMORE	GO-83-08	85997.2	0.0	0.0	3719378.9			165904.4	0.0	0.0	7471389.6		
ALTAGAS	CARDSTON	GO-140-06	216.3	0.0	0.0	7652.7			481.0	0.0	0.0	16986.0		
ALTAGAS/ALTAGAS LP	ELMORE	GO-129-08	1079.1	0.0	0.0	43164.0			2073.0	0.0	0.0	82920.0		
APACHE	ELMORE	GO-59-07	5540.3	0.0	0.0	225656.4			10612.5	0.0	0.0	435087.6		
	KINGSGATE		10047.9	0.0	0.0	387848.9			20011.2	0.0	0.0	766653.6		
	MONCHY		30329.1	0.0	0.0	1153415.6			59914.2	0.0	0.0	2264632.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: December 2008 / Décembre 2008

MONTH: MOIS: November 2008 / Novembre 2008 TO / À December 2008 / Décembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL APACHE			45917.3			1766921.0			90537.9			3466373.2		
ARC RESOURCES	ELMORE	GO-74-07	11618.4	0.0	0.0	500520.7			22361.8	0.0	0.0	959908.5		
AVISTA CORP	HUNTINGDON	GO-127-08	2990.1	0.0	0.0	114371.3			3486.3	0.0	0.0	133351.0		
	KINGSGATE		164486.3	0.0	0.0	6291601.0			295752.1	0.0	0.0	11412279.6		
TOTAL AVISTA CORP			167476.4			6405972.3			299238.4			11545630.6		
BG ENERGY	EAST HEREFORD	GO-78-07	29935.1	0.0	0.0	1119572.8			30932.5	0.0	0.0	1156875.5		
	IROQUOIS		18393.0	0.0	0.0	687898.2			32216.1	0.0	0.0	1204882.2		
TOTAL BG ENERGY			48328.1			1807471.0			63148.6			2361757.7		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	8872.0	0.0	0.0	352572.5			17155.4	0.0	0.0	662124.3		
BONAVISTA PETROLEUM	ADEN	GO-71-07	478.7	0.0	0.0	19100.1			954.8	0.0	0.0	38391.7		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	1053.2	0.0	0.0	40284.9			1167.2	0.0	0.0	44732.0		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7504.0	0.0	0.0	282750.7			14766.0	0.0	0.0	556382.9		
	NIAGARA FALLS		8733.0	0.0	0.0	329670.8			17480.0	0.0	0.0	659870.0		
TOTAL BOSTON GAS COMPANY			16237.0			612421.5			32246.0			1216252.9		
BP CANADA	ADEN	GO-99-07	1680.0	0.0	0.0	61034.4			3341.4	0.0	0.0	121343.2		
	CHIPPAWA		24584.0	0.0	0.0	933208.6			49618.1	0.0	0.0	1882001.0		
	CORNWALL		1251.0	0.0	0.0	47175.2			1251.0	0.0	0.0	47175.2		
	EAST HEREFORD		308.0	0.0	0.0	11614.7			757.4	0.0	0.0	28467.2		
	ELMORE		90156.0	0.0	0.0	3866790.8			173376.6	0.0	0.0	7470242.7		
	EMERSON		335059.0	0.0	0.0	12651827.3			639827.3	0.0	0.0	24050181.6		
	IROQUOIS		106636.0	0.0	0.0	4021243.5			254269.1	0.0	0.0	9542721.6		
	KINGSGATE		10806.0	0.0	0.0	413437.5			19253.8	0.0	0.0	733609.2		
	MONCHY		353542.0	0.0	0.0	13441667.0			742711.7	0.0	0.0	28035530.8		
	NIAGARA FALLS		73836.0	0.0	0.0	2802814.5			176986.2	0.0	0.0	6712207.2		
TOTAL BP CANADA			997858.0			38250813.5			2061392.6			78623479.8		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70503.0	0.0	0.0	2656553.1			139108.0	0.0	0.0	5241589.5		
	NIAGARA FALLS		26487.0	0.0	0.0	999884.3			52974.0	0.0	0.0	1999768.5		
TOTAL BROOKLYN UNION GAS			96990.0			3656437.3			192082.0			7241358.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2008
MOIS: Décembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CARGILL, INC.	EMERSON	GO-44-07	64907.0	0.0	0.0	2417136.8		
	IROQUOIS		22176.7	0.0	0.0	835618.1		
	KINGSGATE		40105.7	0.0	0.0	1519755.6		
	MONCHY		176701.0	0.0	0.0	6615685.2		
	NIAGARA FALLS		37077.7	0.0	0.0	1399683.2		
TOTAL CARGILL, INC.			340968.1			12787878.8		
CENTRAL HUDSON	IROQUOIS	GO-97-08	17564.0	0.0	0.0	661811.5		
CHEVRON CAN.	ELMORE	GO-119-07	33101.2	0.0	0.0	1317096.8		
	KINGSGATE		101.0	0.0	0.0	3864.3		
	MONCHY		3791.1	0.0	0.0	142280.0		
TOTAL CHEVRON CAN.			36993.3			1463241.0		
CITIGROUP	MONCHY	GO-25-07	77871.8	0.0	0.0	2961464.5		
CNR LTD.	ADEN	GO-126-07	2234.1	0.0	0.0	83399.0		
	ELMORE		65344.1	0.0	0.0	2494837.8		
	MONCHY		30352.3	0.0	0.0	1154297.9		
TOTAL CNR LTD.			97930.5			3732534.6		
COLONIAL GAS	IROQUOIS	GO-99-08	5269.0	0.0	0.0	198535.9		
CONNECTICUT NG	IROQUOIS	GO-87-08	22313.0	0.0	0.0	840753.8		
CONOCO (BRC) AS PART	ELMORE	GO-38-07	83080.5	0.0	0.0	3206907.2		
	KINGSGATE		29372.5	0.0	0.0	1173726.7		
	MONCHY		36169.7	0.0	0.0	1375895.4		
TOTAL CONOCO (BRC) AS PART			148622.7			5756529.3		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	2723.1	0.0	0.0	103396.1		
	EMERSON		70634.8	0.0	0.0	2682003.4		
	HUNTINGDON		7487.2	0.0	0.0	284289.0		
	IROQUOIS		19754.1	0.0	0.0	750063.2		
	MONCHY		44086.2	0.0	0.0	1673953.1		
	NIAGARA FALLS		22595.4	0.0	0.0	857947.4		
TOTAL CONOCOPHILLIPS C ULC			167280.8			6351652.2		

MONTH: November 2008
MOIS: Novembre 2008

TO
A

December 2008
Décembre 2008

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
143490.9	0.0	0.0	5343744.4		
29347.5	0.0	0.0	1105813.8		
50875.4	0.0	0.0	1926694.3		
359823.0	0.0	0.0	13471772.6		
70500.8	0.0	0.0	2661405.2		
654037.6			24509430.3		
34561.0	0.0	0.0	1302258.5		
63455.1	0.0	0.0	2520021.9		
190.4	0.0	0.0	7248.9		
7459.7	0.0	0.0	279962.5		
71105.2			2807233.3		
135412.1	0.0	0.0	5122678.2		
4695.7	0.0	0.0	176152.0		
126021.7	0.0	0.0	5056039.2		
70445.1	0.0	0.0	2660183.6		
201162.5			7892374.8		
10368.0	0.0	0.0	390666.2		
43522.0	0.0	0.0	1639909.0		
159704.0	0.0	0.0	6164574.2		
42289.1	0.0	0.0	1664040.8		
71435.8	0.0	0.0	2700137.4		
273428.9			10528752.4		
6359.1	0.0	0.0	239709.8		
123523.3	0.0	0.0	4664793.4		
13945.9	0.0	0.0	526425.7		
44337.5	0.0	0.0	1671694.9		
52897.5	0.0	0.0	2004288.7		
62856.9	0.0	0.0	2367351.1		
303920.2			11474263.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2008
MOIS: Décembre 2008

MONTH: November 2008
MOIS: Novembre 2008

TO December 2008
À Décembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	53004.8	0.0	0.0	2045985.2			100920.6	0.0	0.0	3895535.0		
	MONCHY		19504.8	0.0	0.0	741767.5			38576.7	0.0	0.0	1458108.1		
TOTAL CONOCOPHILLIPS CANAD			72509.6			2787752.7			139497.3			5353643.1		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	55384.1	0.0	0.0	2102934.3			106465.5	0.0	0.0	4074676.3		
	KINGSGATE		8199.6	0.0	0.0	313634.7			11526.4	0.0	0.0	443413.2		
	MONCHY		17338.2	0.0	0.0	659371.7			34327.0	0.0	0.0	1297471.1		
TOTAL CONOCOPHILLIPS WSTRN			80921.9			3075940.8			152318.9			5815560.5		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	0.0	0.0	0.0	0.0			16997.0	0.0	0.0	640447.0		
		GO-95-08	17563.0	0.0	0.0	661773.8			17563.0	0.0	0.0	661773.8		
	NIAGARA FALLS	GO-120-06	0.0	0.0	0.0	0.0			33538.0	0.0	0.0	1266059.5		
		GO-95-08	34656.0	0.0	0.0	1308264.0			34656.0	0.0	0.0	1308264.0		
TOTAL CONSOLIDATED EDISON			52219.0			1970037.8			102754.0			3876544.3		
CONSTELLATION	CHIPPAWA	GO-63-07	4237.5	0.0	0.0	160855.5			8596.4	0.0	0.0	326188.6		
	EAST HEREFORD		10045.7	0.0	0.0	378823.3			12627.2	0.0	0.0	475500.5		
	ELMORE		129653.3	0.0	0.0	5293744.5			249072.1	0.0	0.0	10068108.0		
	EMERSON		76742.0	0.0	0.0	2897640.1			187790.1	0.0	0.0	7047507.4		
	IROQUOIS		19522.4	0.0	0.0	736189.7			38615.2	0.0	0.0	1450260.4		
	KINGSGATE		4767.9	0.0	0.0	182372.2			9295.2	0.0	0.0	358982.1		
	MONCHY		69979.7	0.0	0.0	2661327.9			157554.9	0.0	0.0	5950652.5		
	NIAGARA FALLS		36739.9	0.0	0.0	1394646.6			76180.4	0.0	0.0	2890624.7		
TOTAL CONSTELLATION			351688.4			13705599.7			739731.5			28567824.4		
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6577.0	0.0	0.0	251570.3			12989.0	0.0	0.0	501702.4		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14621.2	0.0	0.0	554874.6			14621.2	0.0	0.0	554874.6		
DIRECT ENERGY	ELMORE	GO-43-08	5838.4	0.0	0.0	228690.1			11215.4	0.0	0.0	439305.2		
	EMERSON		48189.7	0.0	0.0	1794583.0			92686.0	0.0	0.0	3451627.2		
	IROQUOIS		25168.4	0.0	0.0	936767.1			41437.8	0.0	0.0	1542314.2		
	MONCHY		9228.7	0.0	0.0	343491.9			17680.3	0.0	0.0	658061.2		
	ST CLAIR		127.0	0.0	0.0	4725.1			127.0	0.0	0.0	4725.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2008
MOIS: Décembre 2008

MONTH: November 2008
MOIS: Novembre 2008

TO: December 2008
À: Décembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL DIRECT ENERGY			88552.1			3308257.2			163146.4			6096032.9		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	2464.8	0.0	0.0	87746.9			5105.7	0.0	0.0	181762.9		
DUKE ENERGY	ST STEPHEN	GO-2-07	32905.0	0.0	0.0	1249404.0			68130.1	0.0	0.0	2569992.0		
DYNEGY	CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0			12089.5	0.0	0.0	449729.4		
	IROQUOIS		0.0	0.0	0.0	0.0			86.9	0.0	0.0	3232.7		
TOTAL DYNEGY			0.0			0.0			12176.4			452962.1		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-47-07	43305.5	0.0	0.0	1610964.6			43305.5	0.0	0.0	1610964.6		
	IROQUOIS		1879.7	0.0	0.0	69924.8			1879.7	0.0	0.0	69924.8		
TOTAL DYNEGY GAS IMPORTS			45185.2			1680889.5			45185.2			1680889.5		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	8629.2	0.0	0.0	327650.7			22261.3	0.0	0.0	838718.2		
	NIAGARA FALLS		12470.7	0.0	0.0	473512.5			21107.6	0.0	0.0	797309.9		
	ST STEPHEN		66322.1	0.0	0.0	2625028.8			116869.7	0.0	0.0	4630252.0		
TOTAL EMERA ENERGY INC.			87422.0			3426192.1			160238.6			6266280.1		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	56956.6	0.0	0.0	2264594.3			109496.3	0.0	0.0	4275288.7		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	33544.0	0.0	0.0	1352158.7			64535.8	0.0	0.0	2601128.2		
	EMERSON		16094.2	0.0	0.0	607644.4			24827.2	0.0	0.0	933996.6		
	MONCHY		11693.5	0.0	0.0	441429.6			11693.5	0.0	0.0	441429.6		
TOTAL ENBRIDGE GAS SERVICE			61331.7			2401232.7			101056.5			3976554.4		
ENCANA CORPORATION	ADEN	GO-21-08	20313.2	0.0	0.0	733712.8			41483.1	0.0	0.0	1499428.0		
	ELMORE		65724.4	0.0	0.0	2751222.2			126397.0	0.0	0.0	5235160.4		
	KINGSGATE		37533.5	0.0	0.0	1436031.6			67225.6	0.0	0.0	2554236.1		
	MONCHY		162460.8	0.0	0.0	6176759.7			322373.1	0.0	0.0	12178267.4		
TOTAL ENCANA CORPORATION			286031.9			11097726.3			557478.8			21467091.9		
ENERGYNORTH	IROQUOIS	GO-101-08	3513.0	0.0	0.0	132369.8			6913.0	0.0	0.0	260481.8		
	NIAGARA FALLS		2707.0	0.0	0.0	102189.3			5414.0	0.0	0.0	204378.5		
TOTAL ENERGYNORTH			6220.0			234559.1			12327.0			464860.3		
ENSERCO ENERGY	EMERSON	GO-40-08	0.0	0.0	0.0	0.0			7110.6	0.0	0.0	265723.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2008
MOIS: Décembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ENSERCO ENERGY	HUNTINGDON	GO-40-08	18142.1	0.0	0.0	693935.3		
	IROQUOIS		5823.6	0.0	0.0	219608.0		
	KINGSGATE		99931.7	0.0	0.0	3822387.5		
	MONCHY		41245.2	0.0	0.0	1568554.9		
	NIAGARA FALLS		6373.2	0.0	0.0	241926.7		
	ST CLAIR		737.2	0.0	0.0	27829.3		
TOTAL ENSERCO ENERGY			172253.0			6574241.7		
EPCOR MERCHANT	HUNTINGDON	GO-65-08	9121.6	0.0	0.0	349355.4		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1756.0	0.0	0.0	66166.1		
	NIAGARA FALLS		1326.0	0.0	0.0	50056.5		
TOTAL ESSEX GAS COMP			3082.0			116222.6		
FB ENERGY CANADA CRP	HUNTINGDON	GO-58-07	5516.8	0.0	0.0	211017.6		
	MONCHY		3614.9	0.0	0.0	137474.6		
TOTAL FB ENERGY CANADA CRP			9131.7			348492.2		
FPL ENERGY POWER	IROQUOIS	GO-69-07	385.2	0.0	0.0	15931.9		
	KINGSGATE		23501.1	0.0	0.0	871185.8		
	MONCHY		18633.5	0.0	0.0	671178.7		
	ST STEPHEN		1594.6	0.0	0.0	61392.1		
TOTAL FPL ENERGY POWER			44114.4			1619688.4		
GIBSON ENERGY	EMERSON	GO-123-07	9916.7	0.0	0.0	374513.3		
HARVEST OPERATIONS	MONCHY	GO-13-07	145.5	0.0	0.0	5194.4		
HUNT OIL	ELMORE	GO-62-07	8736.2	0.0	0.0	344031.6		
HUSKY ENERGY	CHIPPAWA	GO-22-07	5726.6	0.0	0.0	217439.0		
	CORNWALL		960.1	0.0	0.0	36455.0		
	EAST HEREFORD		9420.3	0.0	0.0	357688.8		
	ELMORE		28298.7	0.0	0.0	1106479.1		
	EMERSON		9456.2	0.0	0.0	359051.9		
	IROQUOIS		9684.2	0.0	0.0	367709.1		
	KINGSGATE		8456.6	0.0	0.0	323465.0		

MONTH: November 2008
MOIS: Novembre 2008

TO / À: December 2008 / Décembre 2008

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
21331.1	0.0	0.0	815914.6		
22804.5	0.0	0.0	854693.6		
124142.6	0.0	0.0	4766854.7		
64350.4	0.0	0.0	2436386.2		
11029.6	0.0	0.0	418543.9		
2000.9	0.0	0.0	75306.5		
252769.7			9633422.7		
14914.6	0.0	0.0	571228.8		
3455.0	0.0	0.0	130184.4		
2701.0	0.0	0.0	101962.8		
6156.0			232147.2		
5516.8	0.0	0.0	211017.6		
7118.4	0.0	0.0	269066.1		
12635.2			480083.7		
1979.6	0.0	0.0	81876.3		
23501.1	0.0	0.0	871185.8		
18633.5	0.0	0.0	671178.7		
6329.1	0.0	0.0	243670.4		
50443.3			1867911.1		
17150.2	0.0	0.0	644829.1		
286.2	0.0	0.0	10217.3		
16861.2	0.0	0.0	663994.1		
11473.0	0.0	0.0	432871.6		
1901.2	0.0	0.0	71736.8		
19551.0	0.0	0.0	737488.8		
54446.8	0.0	0.0	2128869.8		
19413.0	0.0	0.0	732332.4		
26570.4	0.0	0.0	1000772.8		
10372.9	0.0	0.0	398219.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH MOIS December 2008 Décembre 2008 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	TO A MONTH MOIS November 2008 Novembre 2008 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	TO A December 2008 Décembre 2008 ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
HUSKY ENERGY	MONCHY	GO-22-07	102564.4	0.0	0.0	3900524.0			206509.2	0.0	0.0	7804693.8		
	NAPIERVILLE		994.8	0.0	0.0	37772.6			1824.2	0.0	0.0	68866.8		
	NIAGARA FALLS		22432.6	0.0	0.0	851765.8			36822.8	0.0	0.0	1391254.5		
TOTAL HUSKY ENERGY			197994.5			7558350.3			388884.5			14767104.0		
IGI RESOURCES	HUNTINGDON	GO-16-08	181689.2	0.0	0.0	6904189.6			328068.2	0.0	0.0	12466591.6		
	KINGSGATE		63139.0	0.0	0.0	2399282.0			113881.7	0.0	0.0	4327504.6		
TOTAL IGI RESOURCES			244828.2			9303471.6			441949.9			16794096.2		
INTEGRYS ENERGY CANA	CORNWALL	GO-136-08	870.3	0.0	0.0	33045.3			870.3	0.0	0.0	33045.3		
	EMERSON		0.0	0.0	0.0	0.0			52.6	0.0	0.0	1972.0		
	IROQUOIS		321.6	0.0	0.0	12220.8			647.3	0.0	0.0	24434.6		
	MONCHY		1875.9	0.0	0.0	71340.5			3639.8	0.0	0.0	137627.8		
	PHILIPSBURG		1558.4	0.0	0.0	59172.4			3078.0	0.0	0.0	116142.3		
TOTAL INTEGRYS ENERGY CANA			4626.2			175779.0			8288.0			313221.9		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	136.2	0.0	0.0	5171.5			597.7	0.0	0.0	22473.1		
	IROQUOIS		431.1	0.0	0.0	16368.9			853.2	0.0	0.0	32193.4		
	NIAGARA FALLS		3162.2	0.0	0.0	120068.7			4407.4	0.0	0.0	166751.3		
	ST CLAIR		708.8	0.0	0.0	26913.1			2678.8	0.0	0.0	100768.4		
TOTAL INTEGRYS ENERGY SER			4438.3			168522.3			8537.1			322186.3		
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	1543.9	0.0	0.0	58621.9			3760.1	0.0	0.0	141707.2		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	1745.3	0.0	0.0	66757.7			3434.3	0.0	0.0	131362.0		
ITERATION ENERGY	ADEN	GO-135-08	170.3	0.0	0.0	7047.0			372.0	0.0	0.0	15294.5		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	67730.0	0.0	0.0	2552066.4			133642.0	0.0	0.0	5035630.6		
	NIAGARA FALLS		2210.0	0.0	0.0	83272.8			4420.0	0.0	0.0	166545.6		
TOTAL KEYSPAN GAS EAST			69940.0			2635339.2			138062.0			5202176.2		
MACQUARIE COOK	IROQUOIS	GO-122-06	0.0	0.0	0.0	0.0			1055.2	0.0	0.0	39885.0		
		GO-149-08	767.5	0.0	0.0	29011.5			767.5	0.0	0.0	29011.5		
	NIAGARA FALLS	GO-122-06	0.0	0.0	0.0	0.0			3709.2	0.0	0.0	140207.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS: December 2008 Décembre 2008						MONTH: MOIS: November 2008 Novembre 2008				TO A	December 2008 Décembre 2008
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
MACQUARIE COOK	NIAGARA FALLS	GO-149-08	4145.1	0.0	0.0	156684.8			4145.1	0.0	0.0	156684.8		
TOTAL MACQUARIE COOK			4912.6			185696.3			9677.0			365789.1		
MERRILL LYNH COM CDA	EMERSON	GO-75-08	3076.4	0.0	0.0	114565.1			3076.4	0.0	0.0	114565.1		
	IROQUOIS		912.2	0.0	0.0	33970.3			4736.5	0.0	0.0	176387.3		
	MONCHY		26654.5	0.0	0.0	992613.6			51896.1	0.0	0.0	1932610.9		
	NIAGARA FALLS		793.2	0.0	0.0	29538.8			6181.2	0.0	0.0	230187.9		
TOTAL MERRILL LYNH COM CDA			31436.3			1170687.9			65890.2			2453751.2		
MIDDLETON ENERGY	SIERRA	GO-55-07	249.8	0.0	0.0	9362.5			502.9	0.0	0.0	18848.7		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	3641.7	0.0	0.0	137436.2			7126.3	0.0	0.0	267690.6		
MONTANA-DAKOTA	MONCHY	GO-35-07	8616.6	0.0	0.0	323381.0			17051.9	0.0	0.0	618616.5		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	878.0	0.0	0.0	33083.0			1728.0	0.0	0.0	65111.0		
NATIONAL FUEL	CHIPPAWA	GO-37-08	10808.7	0.0	0.0	410406.4			10808.7	0.0	0.0	410406.4		
	NAPIERVILLE		56.8	0.0	0.0	2156.7			56.8	0.0	0.0	2156.7		
	NIAGARA FALLS		29571.5	0.0	0.0	1122829.9			29571.5	0.0	0.0	1122829.9		
TOTAL NATIONAL FUEL			40437.0			1535392.9			40437.0			1535392.9		
NATIONAL FUEL GAS	CHIPPAWA	GO-9-07	21479.9	0.0	0.0	811940.2			42323.9	0.0	0.0	1599843.4		
	NIAGARA FALLS		23560.0	0.0	0.0	890568.0			46456.0	0.0	0.0	1756036.8		
TOTAL NATIONAL FUEL GAS			45039.9			1702508.2			88779.9			3355880.2		
NEXEN INC.	CHIPPAWA	GO-147-08	13477.9	0.0	0.0	511621.1			13477.9	0.0	0.0	511621.1		
		GO-83-06	0.0	0.0	0.0	0.0			18205.4	0.0	0.0	690530.8		
	ELMORE	GO-147-08	36686.6	0.0	0.0	1467464.0			36686.6	0.0	0.0	1467464.0		
		GO-83-06	0.0	0.0	0.0	0.0			35335.1	0.0	0.0	1413404.0		
	EMERSON	GO-147-08	125649.2	0.0	0.0	4745770.3			125649.2	0.0	0.0	4745770.3		
		GO-83-06	0.0	0.0	0.0	0.0			184648.2	0.0	0.0	6900303.0		
	HUNTINGDON	GO-147-08	151.8	0.0	0.0	5806.4			151.8	0.0	0.0	5806.4		
		GO-83-06	0.0	0.0	0.0	0.0			358.8	0.0	0.0	13724.1		
	IROQUOIS	GO-147-08	82629.9	0.0	0.0	3115973.5			82629.9	0.0	0.0	3115973.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: December 2008 / Décembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	IROQUOIS	GO-83-06	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-147-08	36809.9	0.0	0.0	1408346.7		
		GO-83-06	0.0	0.0	0.0	0.0		
	MONCHY	GO-147-08	144627.3	0.0	0.0	5498730.0		
		GO-83-06	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-147-08	171842.7	0.0	0.0	6523148.7		
		GO-83-06	0.0	0.0	0.0	0.0		
TOTAL NEXEN INC.			611875.3			23276860.7		
NJR ENERGY	IROQUOIS	GO-17-08	27703.3	0.0	0.0	1051894.3		
	MONCHY		3907.3	0.0	0.0	148360.2		
	NIAGARA FALLS		13115.4	0.0	0.0	497991.8		
TOTAL NJR ENERGY			44726.0			1698246.3		
NW NATURAL GAS	HUNTINGDON	GO-91-07	77793.2	0.0	0.0	2975589.9		
	KINGSGATE		7734.5	0.0	0.0	297004.8		
TOTAL NW NATURAL GAS			85527.7			3272594.7		
NYSEG	IROQUOIS	GO-64-08	14929.0	0.0	0.0	562524.7		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	164.8	0.0	0.0	6253.9		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	533.5	0.0	0.0	23623.4		
OXY ENERGY CANADA	EMERSON	GO-60-07	8678.2	0.0	0.0	327082.9		
	HUNTINGDON		37412.0	0.0	0.0	1410056.7		
	KINGSGATE		53921.3	0.0	0.0	2032293.0		
	MONCHY		17481.0	0.0	0.0	658857.0		
TOTAL OXY ENERGY CANADA			117492.4			4428289.5		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	21557.3	0.0	0.0	817668.4		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	522717.5	0.0	0.0	19999170.7		
PETRO-CANADA	ELMORE	GO-87-07	94158.8	0.0	0.0	3709856.9		
	KINGSGATE		24049.9	0.0	0.0	920389.7		
	MONCHY		52795.2	0.0	0.0	2007801.4		
TOTAL PETRO-CANADA			171003.9			6638047.9		

MONTH: MOIS: November 2008 / Novembre 2008 TO À December 2008 / Décembre 2008

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
77902.8	0.0	0.0	2913564.8		
36809.9	0.0	0.0	1408346.7		
10085.8	0.0	0.0	381243.2		
144627.3	0.0	0.0	5498730.0		
61214.1	0.0	0.0	2297365.1		
171842.7	0.0	0.0	6523148.7		
197953.2	0.0	0.0	7508364.9		
1197578.7			45395360.7		
55476.8	0.0	0.0	2093122.9		
7749.2	0.0	0.0	292393.0		
29719.4	0.0	0.0	1120475.7		
92945.4			3505991.7		
109761.9	0.0	0.0	4198392.7		
10301.9	0.0	0.0	394540.3		
120063.8			4592933.0		
29376.0	0.0	0.0	1106887.7		
283.0	0.0	0.0	10738.4		
1109.5	0.0	0.0	49071.1		
17076.1	0.0	0.0	643599.7		
74823.9	0.0	0.0	2820113.4		
83872.0	0.0	0.0	3161134.1		
33531.0	0.0	0.0	1263784.1		
209303.0			7888631.3		
30180.2	0.0	0.0	1144735.0		
1011633.3	0.0	0.0	38509523.2		
180955.4	0.0	0.0	7166965.6		
47596.5	0.0	0.0	1811628.5		
104526.0	0.0	0.0	3950810.3		
333077.9			12929404.4		

APPENDIX A

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: December 2008 / Décembre 2008 — MONTH: MOIS: November 2008 / Novembre 2008 TO / À December 2008 / Décembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	233.3	0.0	0.0	8857.6			1227.3	0.0	0.0	46557.7		
PIONEER	ELMORE	GO-140-08	84969.2	0.0	0.0	3460402.4			163054.2	0.0	0.0	6662683.3		
PORTLAND G.E.	HUNTINGDON	GO-102-07	34530.1	0.0	0.0	1310417.3			67141.8	0.0	0.0	2548031.4		
	KINGSGATE		34082.0	0.0	0.0	1293411.9			66431.9	0.0	0.0	2521090.7		
TOTAL PORTLAND G.E.			68612.1			2603829.2			133573.7			5069122.0		
POTSDAM SPECIALTY	CORNWALL	GO-73-08	768.5	0.0	0.0	28980.1			1537.0	0.0	0.0	57791.2		
POWEREX	EMERSON	GO-4-07	54012.6	0.0	0.0	2038975.7			86575.7	0.0	0.0	3255858.7		
	HUNTINGDON		4275.4	0.0	0.0	163534.1			8471.9	0.0	0.0	324050.2		
	KINGSGATE		4682.2	0.0	0.0	179094.2			10735.0	0.0	0.0	415213.9		
	MONCHY		21370.2	0.0	0.0	812708.7			40059.9	0.0	0.0	1514693.8		
TOTAL POWEREX			84340.4			3194312.5			145842.5			5509816.5		
PPM ENERGY CANADA	ELMORE	GO-10-08	194824.8	0.0	0.0	7837801.6			374521.0	0.0	0.0	15099325.0		
	HUNTINGDON		34160.1	0.0	0.0	1306623.8			51468.1	0.0	0.0	1968654.8		
	KINGSGATE		71863.3	0.0	0.0	2750208.5			141393.6	0.0	0.0	5382625.7		
TOTAL PPM ENERGY CANADA			300848.2			11894634.0			567382.7			22450605.6		
PROGAS	ELMORE	GO-19-07	76564.4	0.0	0.0	2921697.5			146150.4	0.0	0.0	5577099.2		
PUGET SOUND	HUNTINGDON	GO-19-08	213432.5	0.0	0.0	8163793.1			319448.4	0.0	0.0	12218901.3		
	KINGSGATE		65434.7	0.0	0.0	2503531.5			127446.6	0.0	0.0	4851302.1		
TOTAL PUGET SOUND			278867.2			10667324.6			446895.0			17070203.4		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	323.3	0.0	0.0	11315.5			650.3	0.0	0.0	22760.5		
REPSOL	ST STEPHEN	GO-5-08	80547.4	0.0	0.0	3188067.0			163906.9	0.0	0.0	6494938.2		
RG&E	CHIPPAWA	GO-85-07	36437.3	0.0	0.0	1376236.8			77515.3	0.0	0.0	2927752.9		
SELKIRK	IROQUOIS	GO-112-07	14327.7	0.0	0.0	537575.3			28193.2	0.0	0.0	1057808.9		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	7761.0	0.0	0.0	294607.6			9519.0	0.0	0.0	361288.5		
	EMERSON		915.0	0.0	0.0	34559.6			915.0	0.0	0.0	34559.6		
	HUNTINGDON		76538.0	0.0	0.0	2890840.3			95913.0	0.0	0.0	3614884.0		
	IROQUOIS		86231.0	0.0	0.0	3251770.9			183750.0	0.0	0.0	6898981.7		
	KINGSGATE		51024.0	0.0	0.0	1927176.5			53568.0	0.0	0.0	2022245.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2008
MOIS: Décembre 2008

TO December 2008
A Décembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SEMPRA ENERGY TRADIN	MONCHY	GO-113-07	2499.0	0.0	0.0	94387.2			2756.0	0.0	0.0	104135.2		
	NIAGARA FALLS		43887.0	0.0	0.0	1665950.5			65548.0	0.0	0.0	2487552.2		
TOTAL SEMPRA ENERGY TRADIN			268855.0			10159292.5			411969.0			15523647.0		
SEQUENT ENERGY	EMERSON	GO-48-08	0.0	0.0	0.0	0.0			991.6	0.0	0.0	37085.8		
	HUNTINGDON		6337.3	0.0	0.0	237015.0			9378.9	0.0	0.0	350770.9		
	IROQUOIS		24368.5	0.0	0.0	911381.9			54997.2	0.0	0.0	2056895.4		
	KINGSGATE		19822.5	0.0	0.0	741361.5			37462.5	0.0	0.0	1401097.6		
	MONCHY		7058.8	0.0	0.0	263999.1			8950.0	0.0	0.0	334730.0		
	NIAGARA FALLS		1162.3	0.0	0.0	43470.0			5257.2	0.0	0.0	196619.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			275.2	0.0	0.0	10292.5		
TOTAL SEQUENT ENERGY			58749.4			2197227.6			117312.6			4387491.4		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	209.6	0.0	0.0	7914.5			4432.1	0.0	0.0	166173.8		
	CHIPPAWA		12419.4	0.0	0.0	471440.4			22294.5	0.0	0.0	846003.0		
	CORNWALL		64.4	0.0	0.0	2428.5			167.1	0.0	0.0	6278.7		
	EAST HEREFORD		22169.2	0.0	0.0	836000.5			28769.8	0.0	0.0	1083589.0		
	ELMORE		1025.0	0.0	0.0	41164.0			2033.7	0.0	0.0	80523.5		
	EMERSON		131384.1	0.0	0.0	4962377.5			296981.7	0.0	0.0	11170631.8		
	HUNTINGDON		75992.7	0.0	0.0	2906720.8			146976.4	0.0	0.0	5621847.3		
	IROQUOIS		40677.1	0.0	0.0	1533933.4			111080.9	0.0	0.0	4173372.0		
	KINGSGATE		80088.3	0.0	0.0	3043355.4			134291.7	0.0	0.0	5103084.6		
	MONCHY		34483.2	0.0	0.0	1301396.0			51609.0	0.0	0.0	1944641.1		
	NAPIERVILLE		6098.0	0.0	0.0	230260.5			9947.8	0.0	0.0	374551.0		
	NIAGARA FALLS		39181.3	0.0	0.0	1487322.1			84161.6	0.0	0.0	3193424.9		
	PHILIPSBURG		0.0	0.0	0.0	0.0			16106.7	0.0	0.0	608833.2		
	ST CLAIR		0.0	0.0	0.0	0.0			4392.3	0.0	0.0	165062.6		
	ST STEPHEN		87884.9	0.0	0.0	3322049.2			181712.1	0.0	0.0	6868717.2		
TOTAL SHELL ENERGY NORTH			531677.2			20146362.8			1094957.4			41406733.8		
SITHE/INDEPEND	CHIPPAWA	GO-14-08	17238.8	0.0	0.0	651109.5			53325.5	0.0	0.0	2014104.2		
SMUD	KINGSGATE	GO-26-08	55864.1	0.0	0.0	2136801.8			110614.2	0.0	0.0	4209093.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: December 2008 / Décembre 2008 — MONTH: MOIS: November 2008 / Novembre 2008 — TO / A — December 2008 / Décembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SOCAL	KINGSGATE	GO-15-08	34121.0	0.0	0.0	1305469.4			77508.0	0.0	0.0	2948101.2		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	37595.0	0.0	0.0	1416579.6			74332.0	0.0	0.0	2800829.8		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	0.0	0.0	0.0	0.0			6747.0	0.0	0.0	255913.7		
		GO-146-08	5140.0	0.0	0.0	195114.4			5140.0	0.0	0.0	195114.4		
	CORNWALL	GO-128-06	0.0	0.0	0.0	0.0			441.0	0.0	0.0	16528.7		
	IROQUOIS		0.0	0.0	0.0	0.0			246.0	0.0	0.0	9200.4		
	NAPIERVILLE		0.0	0.0	0.0	0.0			264.0	0.0	0.0	9889.4		
		GO-146-08	335.0	0.0	0.0	12649.6			335.0	0.0	0.0	12649.6		
	NIAGARA FALLS	GO-128-06	0.0	0.0	0.0	0.0			4362.0	0.0	0.0	165450.7		
		GO-146-08	3714.0	0.0	0.0	140983.4			3714.0	0.0	0.0	140983.4		
TOTAL SPRAGUE ENERGY			9189.0			348747.4			21249.0			805730.3		
ST.LAWRENCE	CORNWALL	GO-74-06	11987.0	0.0	0.0	452029.8			19073.5	0.0	0.0	717490.0		
	IROQUOIS		3122.2	0.0	0.0	117738.2			5150.0	0.0	0.0	193699.5		
TOTAL ST.LAWRENCE			15109.2			569767.9			24223.5			911189.6		
SUNCOR ENERGY	ELMORE	GO-24-07	41652.2	0.0	0.0	1656924.5			74311.6	0.0	0.0	2954155.9		
	IROQUOIS		4681.9	0.0	0.0	177631.3			8801.7	0.0	0.0	332082.6		
	KINGSGATE		33324.3	0.0	0.0	1275088.5			46495.7	0.0	0.0	1773694.7		
	MONCHY		1723.2	0.0	0.0	65498.8			4662.0	0.0	0.0	175880.2		
TOTAL SUNCOR ENERGY			81381.6			3175143.0			134271.0			5235813.4		
TALISMAN	ELMORE	GO-46-07	28880.3	0.0	0.0	1155212.0			55536.7	0.0	0.0	2306768.5		
TCPL	EMERSON	GO-105-07	2574.3	0.0	0.0	97179.8			10544.9	0.0	0.0	395041.1		
TENASKA MARKETING	CARDSTON	GO-75-07	7622.8	0.0	0.0	292791.7			10335.7	0.0	0.0	398296.4		
	CHIPPAWA		2631.8	0.0	0.0	99245.2			8107.9	0.0	0.0	304325.1		
	CORNWALL		451.7	0.0	0.0	17051.7			451.7	0.0	0.0	17051.7		
	EAST HEREFORD		12868.8	0.0	0.0	485282.4			28109.2	0.0	0.0	1056035.4		
	EMERSON		167960.7	0.0	0.0	6340516.4			339250.6	0.0	0.0	12741619.8		
	HUNTINGDON		15964.3	0.0	0.0	597064.8			60251.7	0.0	0.0	2253413.7		
	IROQUOIS		73979.8	0.0	0.0	2789778.2			144468.0	0.0	0.0	5426037.0		
	KINGSGATE		90316.4	0.0	0.0	3413959.9			121560.3	0.0	0.0	4594979.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2008
MOIS: Décembre 2008

MONTH: November 2008
MOIS: Novembre 2008

TO December 2008
À Décembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	MONCHY	GO-75-07	151246.2	0.0	0.0	5449400.4			291635.8	0.0	0.0	10443058.4		
	NIAGARA FALLS		14583.0	0.0	0.0	553570.7			38414.1	0.0	0.0	1457484.3		
	ST CLAIR		142.5	0.0	0.0	5380.8			142.5	0.0	0.0	5380.8		
TOTAL TENASKA MARKETING			537768.0			20044042.2			1042727.5			38697681.9		
TERASEN GAS	HUNTINGDON	GO-65-07	8.1	0.0	0.0	309.8			11.6	0.0	0.0	443.7		
TRANSALTA	HUNTINGDON	GO-26-07	388.1	0.0	0.0	14845.6			388.5	0.0	0.0	14860.9		
TRUE ENERGY	ADEN	GO-3-07	0.0	0.0	0.0	0.0			444.2	0.0	0.0	16288.8		
U.S. GYPSUM	EMERSON	GO-118-07	9459.5	0.0	0.0	353974.5			19978.1	0.0	0.0	747580.5		
	HUNTINGDON		4870.1	0.0	0.0	186281.3			9583.1	0.0	0.0	366553.6		
	KINGSGATE		4870.0	0.0	0.0	186277.5			10180.0	0.0	0.0	393420.6		
	NIAGARA FALLS		9514.8	0.0	0.0	356043.8			16890.3	0.0	0.0	632035.0		
TOTAL U.S. GYPSUM			28714.4			1082577.1			56631.5			2139589.6		
UBS AG	IROQUOIS	GO-78-08	12377.0	0.0	0.0	466736.7			24454.0	0.0	0.0	918416.5		
UNITED ENERGY TRADIN	EMERSON	GO-71-08	14217.7	0.0	0.0	537429.0			29587.0	0.0	0.0	1118388.6		
	MONCHY		7644.2	0.0	0.0	288950.8			13656.8	0.0	0.0	516227.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2759.8	0.0	0.0	104320.4		
TOTAL UNITED ENERGY TRADIN			21861.9			826379.8			46003.6			1738936.0		
VERMONT GAS	PHILIPSBURG	GO-111-07	35113.0	0.0	0.0	1324813.5			60458.0	0.0	0.0	2274490.7		
VITOL	EMERSON	GO-116-08	53079.0	0.0	0.0	2004793.9			100352.4	0.0	0.0	3772346.3		
WEYERHAEUSER	HUNTINGDON	GO-129-07	7336.4	0.0	0.0	280617.3			14298.8	0.0	0.0	546929.1		
YANKEE GAS	IROQUOIS	GO-111-08	36936.0	0.0	0.0	1391748.5			73338.0	0.0	0.0	2763375.9		
	NIAGARA FALLS		5377.0	0.0	0.0	202981.8			6786.0	0.0	0.0	256171.5		
TOTAL YANKEE GAS			42313.0			1594730.2			80124.0			3019547.4		
*TOTAL LENGTH SHORT TERM			9057582.6			346469854.2	2573431377	7.43	17185171.7			656352404.3	4850968291	7.39
*TOTAL			9199060.8			351821277.4	2606830146	7.41	17474123.1			667261798.9	4918313522	7.37

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM			MONTH: MOIS: December 2008 Décembre 2008						MONTH: MOIS: November 2008 Novembre 2008				TO: A December 2008 Décembre 2008	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ACCESS GAS	COURTRIGHT	GO-142-08	172.9	0.0	0.0	6594.4			172.9	0.0	0.0	6594.4		
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-130-08	1118.2	0.0	0.0	42223.2			2201.8	0.0	0.0	82934.1		
	OJIBWAY (WINDSOR)		73.1	0.0	0.0	2760.3			143.4	0.0	0.0	5401.4		
TOTAL ALTAGAS/ALTAGAS LP			1191.3			44983.5			2345.2			88335.5		
AVISTA CORP	HUNTINGDON	GO-33-08	11746.0	0.0	0.0	449284.5			13033.0	0.0	0.0	498512.3		
BG ENERGY	ST CLAIR	GO-82-07	0.0	0.0	0.0	0.0			8500.8	0.0	0.0	326940.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	682.9	0.0	0.0	26373.6			682.9	0.0	0.0	26373.6		
BP CANADA	COURTRIGHT	GO-100-07	123804.3	0.0	0.0	4766465.6			199543.0	0.0	0.0	7679375.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			25281.2	0.0	0.0	955629.3		
	SARNIA		91620.7	0.0	0.0	3459597.5			165929.9	0.0	0.0	6251394.1		
TOTAL BP CANADA			215425.0			8226063.0			390754.1			14886399.3		
CARGILL INC	COURTRIGHT	GO-45-07	15864.4	0.0	0.0	590790.3			32523.4	0.0	0.0	1211171.5		
	HUNTINGDON		906.6	0.0	0.0	33761.8			906.6	0.0	0.0	33761.8		
	ST CLAIR		66672.9	0.0	0.0	2482898.9			112941.5	0.0	0.0	4205941.6		
TOTAL CARGILL INC			83443.9			3107451.0			146371.5			5450874.9		
CONOCOPHILLIPS C ULC	ST CLAIR	GO-126-08	17157.8	0.0	0.0	651481.7			33985.7	0.0	0.0	1282359.7		
CONSTELLATION	ST CLAIR	GO-3-08	12635.7	0.0	0.0	486474.5			53001.6	0.0	0.0	2003021.3		
DIRECT ENERGY	COURTRIGHT	GO-101-07	4669.4	0.0	0.0	179771.1			12044.6	0.0	0.0	463420.2		
	OJIBWAY (WINDSOR)		25387.2	0.0	0.0	959635.8			37249.7	0.0	0.0	1408039.8		
	SARNIA		14548.8	0.0	0.0	545578.9			42703.3	0.0	0.0	1601372.3		
	SAULT STE MARIE		17022.9	0.0	0.0	638359.5			17022.9	0.0	0.0	638359.5		
TOTAL DIRECT ENERGY			61628.3			2323345.3			109020.5			4111191.7		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	55834.0	0.0	0.0	2107175.3			108470.0	0.0	0.0	4093658.0		
	OJIBWAY (WINDSOR)		18987.0	0.0	0.0	716569.4			45331.0	0.0	0.0	1710792.0		
TOTAL DTE ENERGY TRADING			74821.0			2823744.7			153801.0			5804450.0		
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0			16996.7	0.0	0.0	632957.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2008
MOIS: Décembre 2008

TO: December 2008
À: Décembre 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG PRIX MOYEN
DYNEGY GAS IMPORTS	ST CLAIR	GO-48-07	21955.4	0.0	0.0	817619.1			25497.5	0.0	0.0	949526.9		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	269028.5	0.0	0.0	10357597.3			508732.1	0.0	0.0	19576597.5		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	124484.5	0.0	0.0	4792653.3			245130.6	0.0	0.0	9432702.1		
	ST CLAIR		12788.2	0.0	0.0	482882.4			19139.1	0.0	0.0	721485.7		
TOTAL ENBRIDGE GAS SERVICE			137272.7			5275535.7			264269.7			10154187.9		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	2277.2	0.0	0.0	87102.9			4305.0	0.0	0.0	164828.5		
	ST CLAIR		9825.5	0.0	0.0	378281.8			23290.9	0.0	0.0	884176.8		
TOTAL ENSERCO ENERGY			12102.7			465384.7			27595.9			1049005.3		
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	845.2	0.0	0.0	31137.2			1955.1	0.0	0.0	71937.1		
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	467.8	0.0	0.0	17762.4			1230.6	0.0	0.0	46359.7		
	ST CLAIR		35338.2	0.0	0.0	1341791.5			98754.1	0.0	0.0	3719253.7		
TOTAL INTEGRYS ENERGY SER			35806.0			1359553.9			99984.7			3765613.4		
MERRILL LYNH COM CDA	SARNIA	GO-76-08	2725.1	0.0	0.0	101482.7			2725.1	0.0	0.0	101482.7		
	ST CLAIR		8781.6	0.0	0.0	327026.8			17279.9	0.0	0.0	643503.5		
TOTAL MERRILL LYNH COM CDA			11506.7			428509.5			20005.0			744986.2		
MICHCON	COURTRIGHT	GO-13-08	41149.0	0.0	0.0	1584236.5			82298.0	0.0	0.0	3166827.0		
	ST CLAIR		34118.1	0.0	0.0	1312864.5			93783.9	0.0	0.0	3596871.2		
TOTAL MICHCON			75267.1			2897101.0			176081.9			6763698.2		
NEXEN INC	COURTRIGHT	GO-148-08	34294.8	0.0	0.0	1320349.8			34294.8	0.0	0.0	1320349.8		
		GO-84-06	0.0	0.0	0.0	0.0			33488.0	0.0	0.0	1287948.4		
	LOOMIS	GO-148-08	14999.4	0.0	0.0	552577.9			14999.4	0.0	0.0	552577.9		
		GO-84-06	0.0	0.0	0.0	0.0			18829.7	0.0	0.0	697828.7		
	OJIBWAY (WINDSOR)	GO-148-08	30297.3	0.0	0.0	1155539.0			30297.3	0.0	0.0	1155539.0		
		GO-84-06	0.0	0.0	0.0	0.0			27416.4	0.0	0.0	1043468.2		
	SARNIA	GO-148-08	182422.3	0.0	0.0	6888265.7			182422.3	0.0	0.0	6888265.7		
		GO-84-06	0.0	0.0	0.0	0.0			134748.4	0.0	0.0	5062497.3		
	SAULT STE MARIE	GO-148-08	10778.3	0.0	0.0	403800.6			10778.3	0.0	0.0	403800.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: December 2008 / Décembre 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL NEXEN INC.			272792.1			10319733.1		
NJR ENERGY	OJIBWAY (WINDSOR)	GO-18-08	0.0	0.0	0.0	0.0		
	SARNIA/BLUE WATER		31271.1	0.0	0.0	1187363.7		
	ST CLAIR		36956.2	0.0	0.0	1403227.0		
TOTAL NJR ENERGY			68227.3			2590590.7		
ONEOK ENERGY	COURTRIGHT	GO-86-07	42475.6	0.0	0.0	1635310.6		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	362.3	0.0	0.0	13950.1		
OXY ENERGY CANADA	COURTRIGHT	GO-61-07	12457.1	0.0	0.0	469508.5		
	OJIBWAY (WINDSOR)		3027.5	0.0	0.0	114105.0		
TOTAL OXY ENERGY CANADA			15484.6			583613.4		
POWEREX	ST CLAIR	GO-5-07	65639.9	0.0	0.0	2478562.5		
PPM ENERGY CANADA	ST CLAIR	GO-11-08	14648.0	0.0	0.0	563948.0		
PUGET SOUND	HUNTINGDON	GO-53-07	931.5	0.0	0.0	35629.9		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2305.0	0.0	0.0	88742.5		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	4677.4	0.0	0.0	174934.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
	SARNIA		16323.7	0.0	0.0	610506.4		
	ST CLAIR		20678.5	0.0	0.0	773375.9		
TOTAL SEQUENT ENERGY			41679.6			1558817.1		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	17940.1	0.0	0.0	681006.2		
	HUNTINGDON		2796.1	0.0	0.0	106950.8		
	OJIBWAY (WINDSOR)		6255.1	0.0	0.0	234691.4		
	SARNIA/BLUE WATER		29840.7	0.0	0.0	1127978.4		
	ST CLAIR		129537.8	0.0	0.0	4891347.1		
TOTAL SHELL ENERGY NORTH			186369.8			7041973.9		
ST.LAWRENCE	ST CLAIR	GO-21-07	2488.6	0.0	0.0	93845.1		
TENASKA MARKETING	COURTRIGHT	GO-76-07	106113.3	0.0	0.0	4085362.1		

MONTH: MOIS: November 2008 / Novembre 2008 — TO / À: December 2008 / Décembre 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL NEXEN INC.		487274.6			18411475.8		
NJR ENERGY	OJIBWAY (WINDSOR)	280.3	0.0	0.0	10508.4		
	SARNIA/BLUE WATER	31271.1	0.0	0.0	1187363.7		
	ST CLAIR	69313.9	0.0	0.0	2616317.2		
TOTAL NJR ENERGY		100865.3			3814189.3		
ONEOK ENERGY	COURTRIGHT	82247.1	0.0	0.0	3159752.3		
ONTARIO ENERGY	COURTRIGHT	664.2	0.0	0.0	25560.0		
OXY ENERGY CANADA	COURTRIGHT	12457.1	0.0	0.0	469508.5		
	OJIBWAY (WINDSOR)	3027.5	0.0	0.0	114105.0		
TOTAL OXY ENERGY CANADA		15484.6			583613.4		
POWEREX	ST CLAIR	118028.5	0.0	0.0	4446278.4		
PPM ENERGY CANADA	ST CLAIR	14648.0	0.0	0.0	563948.0		
PUGET SOUND	HUNTINGDON	1617.9	0.0	0.0	61884.7		
SEMPRA ENERGY TRADIN	ST CLAIR	4476.0	0.0	0.0	172239.2		
SEQUENT ENERGY	HUNTINGDON	4677.4	0.0	0.0	174934.8		
	OJIBWAY (WINDSOR)	6101.0	0.0	0.0	228177.4		
	SARNIA	16323.7	0.0	0.0	610506.4		
	ST CLAIR	50443.5	0.0	0.0	1886587.0		
TOTAL SEQUENT ENERGY		77545.6			2900205.6		
SHELL ENERGY NORTH	CORUNNA	17940.1	0.0	0.0	681006.2		
	HUNTINGDON	2796.1	0.0	0.0	106950.8		
	OJIBWAY (WINDSOR)	6255.1	0.0	0.0	234691.4		
	SARNIA/BLUE WATER	29840.7	0.0	0.0	1127978.4		
	ST CLAIR	183576.9	0.0	0.0	6922136.6		
TOTAL SHELL ENERGY NORTH		240408.9			9072763.4		
ST.LAWRENCE	ST CLAIR	3332.0	0.0	0.0	125438.9		
TENASKA MARKETING	COURTRIGHT	157331.2	0.0	0.0	6055202.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2008
MOIS: Décembre 2008

MONTH: November 2008
MOIS: Novembre 2008

TO December 2008
À Décembre 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	HUNTINGDON	GO-76-07	3629.1	0.0	0.0	135728.3			4502.8	0.0	0.0	168404.7		
	LOOMIS		14666.3	0.0	0.0	539866.5			29887.8	0.0	0.0	1103823.1		
	OJIBWAY (WINDSOR)		15356.5	0.0	0.0	582472.0			26110.0	0.0	0.0	984437.9		
	ST CLAIR		42811.1	0.0	0.0	1604988.2			98011.3	0.0	0.0	3674443.8		
TOTAL TENASKA MARKETING			182576.3			6948417.2			315843.1			11986311.9		
TERASEN GAS	HUNTINGDON	GO-66-07	2814.5	0.0	0.0	107654.6			3504.1	0.0	0.0	134031.8		
UNION GAS	COURTRIGHT	GO-50-07	48727.7	0.0	0.0	1841419.8			99059.7	0.0	0.0	3743466.2		
	OJIBWAY (WINDSOR)		20892.7	0.0	0.0	789535.2			41220.9	0.0	0.0	1557737.8		
TOTAL UNION GAS .			69620.4			2630955.0			140280.6			5301204.0		
VITOL	ST CLAIR	GO-93-07	0.0	0.0	0.0	0.0			34398.2	0.0	0.0	1292684.4		
YANKEE GAS	COURTRIGHT	GO-112-08	0.0	0.0	0.0	0.0			1208.0	0.0	0.0	45517.4		
*TOTAL LENGTH	SHORT TERM		2011104.6			76469977.9	593216974	7.76	3694614.4			140290661.6	1066680746	7.60
*TOTAL			2011104.6			76469977.9	593216974	7.76	3694614.4			140290661.6	1066680746	7.60